Notice: Fill out COMPLETELY and return to Conservation Division at the address below within

60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 199-20-067-00-00 OPERATOR: License #: 3273 Spot Description: NE-NE-SW/4 Name: Herman Loeb LLC Address 1: PO Box 838 __-_- Sec. 32 Twp. 15 S. R. 42 East West 2.310 Feet from North / South Line of Section Address 2: _____ City: Lawrenceville State: ILL Zip: 62439 + 0838 Contact Person: Ed Loeb Footages Calculated from Nearest Outside Section Corner: Phone: (618) 943-2227 NE NW SE SW Type of Well: (Check one) ✓ Oil Well Gas Well OG D&A Cathodic County: Wallace Water Supply Well Other: _____ SWD Permit #: ____ Lease Name: Bergquist A Well #: 2 ENHR Permit #: _____ Gas Storage Permit #: _____ Date Well Completed: 04/25/1986 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 08/02/2009 __ (Date) Producing Formation(s): List All (If needed attach another sheet) by: Case Morris (KCC District Agent's Name) ______ Depth to Top: 5132 Bottom: 5144 T.D. 5263 Plugging Commenced: 08/03/2009 ______ Depth to Top: ______ Bottom: _____ T.D. ____ Plugging Completed: 08/03/2009 __ Depth to Top: ______ Bottom: _____ T.D. ____

Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) **Pulled Out** Size Setting Depth Formation Content Casing 388 8 5/8 Surface none 5300 Production 4 1/2 none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing sanded in 4 1/2 production casing @ 3100'. Ran coiled tubing to 2950'. Pumped 347 sx cement & 300# hulls. Shut down for 3 hrs. Tagged cement @ 1330'. Ran tubing to 1320'. Pumped 51 sx cement & 50# hulls. Cement circulated to surface. Connected to 8 5/8 surface casing. Pumped 55 sx cement. Maximum pressure 160#. Witness Darrell Dipman. Plug complete Sanjel tkt#9150557

RECEIVED

AUG 2 0 2009