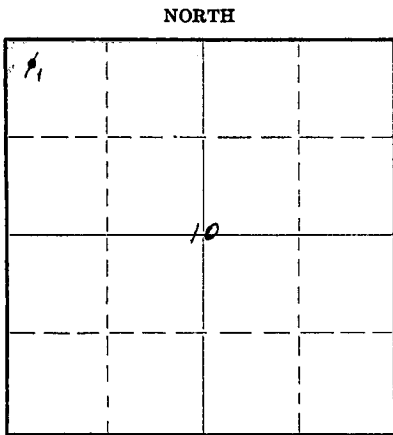


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis County, Sec. 10 Twp. 12S Rge. (E) 17 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4 NW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Thomas Windholz Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 3, 19 50
Application for plugging filed January 4, 19 50
Application for plugging approved January 5, 19 50
Plugging commenced January 3, 19 50
Plugging completed January 4, 19 50
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3635 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Lansing Lime	Dry	3314'	3572'	8-5/8"	1316'0"	None
Arbuckle Lime	Dry	3600'	3635'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3635' to 3552'
Mud laden fluid 3552' to 1313'
25 sacks of cement 1313' to 1235'
Mud laden fluid 1235' to 65'
25 sacks of cement 65' to 6'
Surface soil 6' to 0'

1-28-1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

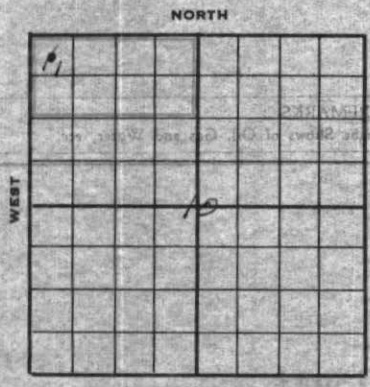
(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of January, 19 50

My commission expires April 7, 1951

Josephine L. Johnson Notary Public.

PLUGGING
FILE SEC 10 T12 R 7W
PAGE 137



SKELLY OIL COMPANY

1-28-1950

Well Record

Lease Name and No. Thomas Lindholm Well No. 1 Elev. 2082'±
 Lease Description N/2 NE/4 section 10-12-17E,
Ellis County, Kansas
 Location made December 3, 19 49 by P. J. Cussen
330 feet from North line _____ feet from East line NE/4
 _____ feet from South line 330 feet from West line _____ of Sec. 10

Work com'd 12/9 19 49 Rig com'p'd 12/18 19 49 Drlg. com'd 12/18 19 49 Drlg. com'p'd 1/3 19 50
 Rig Contractor Chas. Hulme Drilling Company
 Drilling Contractor Chas. Hulme Drilling Company, Great Bend, Kansas
 Rotary Drilling from Top to 3635' Cable Tool Drilling from _____ to _____
 Commenced Producing DRY HOLE 19 _____
 Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3635'

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"		24	8R					21	706	0	355 R2 REV A			
8-5/8"		28	8R	1313				20	610	0	R40 R2 SB A	350	Halliburton	
(8-5/8" casing set 4' in collar)														

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot		Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Keokuk Shale	3266'						
Toronto Linn	3288'						
Lansing Linn	3314'				3402	3407	Small show live oil
Conglomerate	3372'						
Arbusklo Linn	3600'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

