

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis County, Sec. 11 Twp. 12 Rge. 17 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'N 330'W of SE Cor.

Lease Owner Cities Service Oil

Lease Name Hall "M" Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 1-5-48 19

Application for plugging filed 12-3-51 19

Application for plugging approved 12-4-51 19

Plugging commenced 12-17-51 19

Plugging completed 12-23-51 19

Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production 12-5-51 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Lansing-Kansas City Depth to top 3331' Bottom Total Depth of Well 3690 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	305'	305'
				5 $\frac{1}{2}$	3592'	813.5'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud to 300', dumped 15 sacks cement, mud to 35',
dumped 10 sx. cement to surface.

1-15-1952

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co.

Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

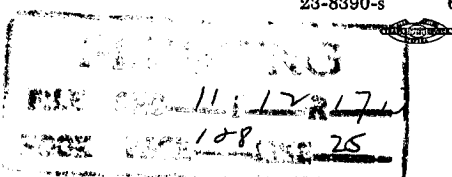
(Signature) James Porter

Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 14th day of January, 1952

W. G. Smith
Notary Public.

My commission expires 3-12-1955



19264
15-051-01007-00-00
WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Hall #11
 Location 330' North and 330' West of NE Corner Sec. 11 T. 12 R. 17W
 Elevation 2090 (2088 Cr.) County Ellis State Kansas
 Drlg. Comm. December 18, 1947 Contractor Corbett-Harbour Drilling Company
 Drlg. Comp. January 5, 1948 Acid See Below
 T. D. 3690' Initial Prod. Physical Potential: 170 oil, 28% water, 24 hrs. (4-24-48)

MEASUREMENT RECORD:

3-5/8" 305' con. 175 ex con. & 100' O. C.
 5-1/2" 3592' con. 150 ex con.

FORMATION RECORD:

surface rock & shale	0-155
shale & shells	295
lime	306
shale & sand	780
shale	940
sand & shale	985
shale & shells	1220
shale	1275
anhydrite	1305
shale	1345
lime & shells	1435
shale & lime	1720
salt & shale	1850
lime & shells	1990
lime	2390
lime & shale	2465
shale	2490
lime	2545
lime & shale	2600
shale & lime	2695
lime & shale	2910
shale & lime	3155
lime	3235
lime & shale	3320
lime	3405
lime & shale	3432
lime	3550
shale & lime	3580
lime & shale	3603
conglomerate	3660
lime	3690 S. D.

Top Lensing	3331'
Top Conglomerate	3600'
Top Erosional Arbuckle	3643'
Top Arbuckle	3656'
Penetration	34'
Total Depth	3690'

Drilled cement to 3562 S. L. M.

Perf. 22 shots 3529-38
 100' oil in 3 hrs.
 130' oil in 8 hrs.
 215' oil in 15 hrs.
 265' oil in 25 hrs.

1-28-48 Acidized 3529-38 with 1000 gals.
 1-30-48 Pumped 21 oil, 4 wtr., 24 hrs.

Perf. 24 shots 3506-12
 1 1/2 barrels oil in 50 mins.
 Perf. 26 shots 3490-98, no inc.
 Perf. 24 shots 3361-67, small show gas
 250' fluid in 35 mins.
 500' fluid in 45 mins.
 700' fluid in 1 hr.
 900' fluid in 1 1/2 hrs.

Perf. 24 shots 3307-13
 Total fillup 2530' in 16 hrs.

2-2-48 Pumped 216 oil, 3 wtr., 15 hrs.

2-6-48 1/2. 1500 gals. 3490-98
 " 1/2. 500 gals. 3361-67
 " 1/2. 1000 gals. 3307-13

2-8-48 Pumped 377 oil, 24 wtr., 24 hrs.

SEEP TESTS (GOLD BOTTLES):

1000' OK
 1500' OK
 2000' OK
 2500' OK
 3000' OK
 3500' OK

12-4-1951

FILE 1172817
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