STATE OF KANSAS

STATE CORPORATION COMMISSION

Give Air Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

/5-051-21370-00-00 WELL PLUGGING RECORD

NORTH					I WD Rge.	$\frac{17W}{E}$
		E/CNWKSWK"	or footage fro	m lines	NE SW SW	
	Lease Owner	DOLL	O. Farr	ner, Inc	•	1
	Lease Name Office Address_		352, Rus	sell K	ansas 67	_ Well No 665
		Vell (completed			D 11 1	
	Date well com		17-77	r Dry Hole) _		
i l		plugging filed	Yes	5		19
	8					
i i i	ľ	nenced				19
	Plugging comp		1:45 I	P.M., 9-	17-77	19
	Reason for aba	ndonment of we	ell or producin	g formation		
*						
	If a producing	well is abando	ned, date of la	st production.		19
Locate well correctly on above			n the Conserv	ation Division	or its agents bef	ore plugging was cor
Section Plat	menced?	Т -	o Massa	7		
ame of Conservation Agent who super		13 W C11	o Massey			
oducing formation			Botton	n	Total Depth of	WellFe
now depth and thickness of all water, o	oil and gas formation	ns.		•		
OIL, GAS OR WATER RECORDS	3					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	BICT IN	OWLED DUT
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				 		-
Plug #2 Plug #3	40'	·	20 sx. 10 sx.			
					71_1077	
				9	-21-1977	
				9	-ZI-1977	
				q	-21-1977	
				q	-ZI-P17	
				9	-ZI-1977	
				9	-ZI-1977	
				9	-ZI-M77	
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ame of Plugging Contractor		l description is nee			-ZI-M77	
-	John O. F		essary, use BACK nc. Kans as			
_	John O. F	armer, I	nc.	of this sheet)		
ame of Plugging Contractorddress	John O. F Box 352,	armer, I Russell,	Kansas	of this sheet)		
rate of Kansas	John O. F Box 352,	armer, I Russell,	RUSSELL	of this sheet)	, Ss.	
KANSAS John O. Far	John O. F Box 352,	Armer, I Russell,	RUSSELL	of this sheet) 67665	, ss.	of the above-describ
KANSAS John O. Far ell, being first duly sworn on oath, sa	John O. F Box 352, Course r ys: That I have kn	JNTY OF	RUSSELL (employee of facts, stateme	of this sheet) 67665 owner) or (owents, and matt	, ss.	of the above-describ
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KANSAS DRILLERS LOG API No. 15 —			015	5-08	51-213	70-0	0-00	\circ C)				
County Number County C	KANSAS DRILLE	RS LOG		- '		. •	- 34		s	.11_	r. <u>12S</u>	R. 17W W	
Operators John O. Farmer, Inc. Modessay Box 352. Russell. Kansas 67665 Will No. 1 ROHLEDER Postege Leculion 990 feet from KK(W) line Postege Leculion 99-17-77 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Stars hade drilled Stars hade drilled	API No. 15											**	
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ROX 352 RUSSell Kansas 67665 Well No. 1	•	Former I	n c						7 `		640 A		
Contract Secretion Secreti		raimei, i	110.		 				1	П	TTT		
Feetage Location 990 feet from XM (3) line 10 feet from XM (3)			Kans	sas	6766	5			4	16		160	
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	PER 24 HOURS			bbls.			MCF			bbis.		u:10	CFPE
Disposition of gas (vented, used on lease or sold) Producing interval(s)	Disposition of gas (vented	l, used on lease or s	old)					Producing i	nterval		 	·· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be tr mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conserva	INSTRUCTIONS: As pr mitted to the State Ga	rovided in KCC Rule	82-2-125 Kansos 41	5, within	n 90 days aft	er complet	ion of a	well, one com	pleted o	copy of thi	s Drillers	Log shall be 1	rans-

66044.

C-10-1972

Operator		T			DESIGNATE TYPE OF CO	DMP.: OIL, GAS, :					
John O. F Well No.	Lease	Dry Hole									
s 11 t 12S R 17	WE	ROHLEDER									
Show all important you	os of norosity	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
cluding depth interval tested, cushion used, time tool open, flowing and shu FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	воттом	NAME	DEPTH					
Shale Sand Shale & Sand Shale & Shele Anhydrite Shale & Lime Lime & Shale Lime & Shale Lime & Shale Lime & Shale Arbuckle	lls lls e e e e		224 478 570 850 1010 1358 1391 2100 2395 2530 2820 2970 3190 3380 3670	478 570 850 1010 1358 1391 2100 2395 2530 2820 2970 3190 3380 3670 3742	Sample Tops: Anhydrite Heebner Toronto Lansing B/KC Arbuckle T.D.	1358 (+ 794) 3346 (-1194) 3372 (-1220) 3391 (-1239) 3625 (-1473) 3652 (-1500) 3742 (-1590)					
Tool Open 1	min.,	; weak blow flushed tool									
	115	E ADDITIONAL SHEETS, IF N	 NECESSABY TO	COMPLETE	ELL RECORD.						
Date Receiv		E ADDITIONAL SHEETS, IF I	TUESSARI, II	1/8/2	NO Zar	men					
		·	Signature President Title								
				Septemb	er 20, 1977						
					Date						