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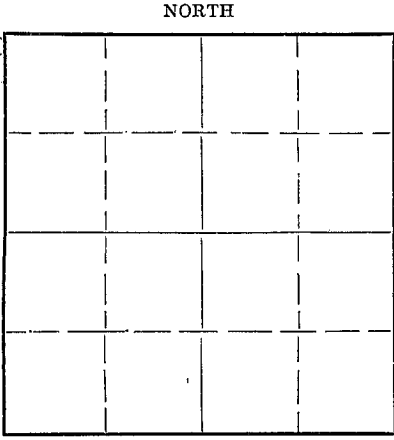
WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Biting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Rooks County. Sec. 8 Twp. 10S Rge. 20 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW NW Lease Owner Bridgeport Oil Company, Inc. Lease Name Wanker Well No. 1 Office Address 914 Central Building, Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Date well completed October 9, 19 48 Application for plugging filed October 12, 19 48 Application for plugging approved October 11, 19 48 Plugging commenced October 9, 19 48 Plugging completed October 9, 19 48 Reason for abandonment of well or producing formation dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes - by telephone

Name of Conservation Agent who supervised plugging of this well M. A. Rives - Box 105, Hays, Kansas Producing formation Depth to top Bottom Total Depth of Well 3877 Feet Show depth and thickness of all water, oil and gas formations.

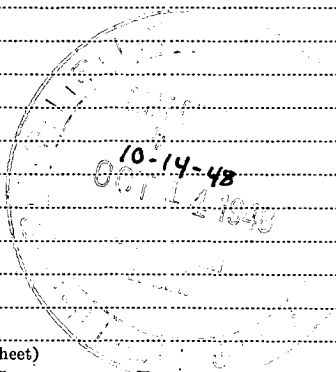
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 8-5/8", 198', none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with heavy mud to 180'. Bridge and 15 sacks cement at 180' to 135'. Filled with heavy mud 135' to 25'. Bridge and 10 sacks cement at 25' to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc. Address 914 Central Building, Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

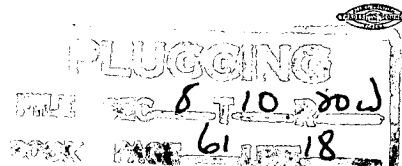
(Signature) [Handwritten Signature] 914 Central Building, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of October, 19 48

Martha Loeff Notary Public

My commission expires April 13, 1949

22-2625 2-48-15M



BRIDGEPORT OIL COMPANY, INC.
 914 Central Building
 Wichita 2, Kansas

Well Log Wanker No. 1
 SW SW NW 8-10S-20W
 Rooks County, Kansas

Elevation 2241' D.F. (L&S) Casing Record:
 Date Commenced . . . September 28, 1948 8-5/8" casing cemented at 198'
 Date Completed . . . October 9, 1948 with 150 sacks cement.

Rotary Tools 0' to 3877' T.D., Derrick Floor

LOG

FORMATION TOPS - D.F.

0	35	Sand, gravel
35	170	Shale
170	198	Blue shale
198	450	Sand, shale
450	630	Shale, shells
630	1400	Sand, shale
1400	1645	Shale, shells, red bed
1645	1755	Shells, shale
1755	1805	Anhydrite
1805	2250	Shale, shells
2250	2435	Lime
2435	2780	Lime, shale
2780	2855	Lime
2855	2945	Lime, shale
2945	3000	Lime
3000	3090	Shale, lime shells
3090	3205	Lime, shale
3205	3289	Lime
3289	3495	Lime, shale
3495	3583	Lime
3583	3650	Lime, shale
3650	3813	Lime
3813	3880	Lime, chert
3880	Equals 3877	Derrick Floor

Lansing-Kansas City	3532'
Conglomerate	3802'
Simpson Shale	3839'
Simpson Dolomite	3842'
Arbuckle	3853'

Drill stem test, packer set at 3826',
 T.D. 3839', open 30 minutes, re-
 covered 20' mud, no oil.

P & A

I, Frank Leach, do hereby certify that
 the above Log is correct to the best
 of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach

PLUGGING
 FILE SEC 8 T 10 R 20W
 BOOK PAGE 61 LINE 18