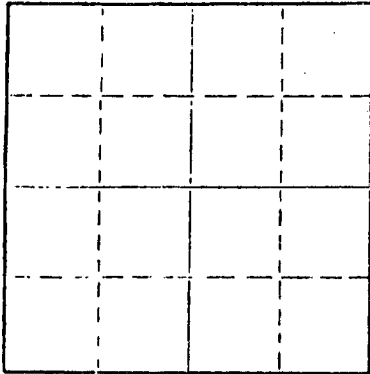


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plot

Rooks County, Sec. 9 Twp. 10 Rge. 20 (E) (W) X  
Location as "NE/CNW&SW" or footage from lines: W/2 NE NW  
Lease Owner Okmar Oil Co.  
Lease Name Veatch "A" Well No. #5  
Office Address 1130 Vickers KSB&T Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 8-23-74 19  
Plugging completed 9-6-74 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Depth to top Bottom Total Depth of Well 3790'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3787'	735.80'
				8 5/8"	100'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3750'. Mixed and ran 4 sacks cement thru dump bailer.  
Plugged well with 2 sacks hulls, 25 sacks gel and 125 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec  
Box 364 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 7 day of Sept. 19 74

Sidney D. Miller  
Notary Public.



RECEIVED  
STATE CORPORATION COMMISSION  
9-10-74  
SEP 10 1974  
CONSERVATION DIVISION  
Wichita, Kansas

VEATCH A #5 WELL

LOCATION: W $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 9-10S-20W Rooks County, Kansas  
 OPERATOR: Heathman Drilling Co., Inc.  
 CONTRACTOR: Birmingham-Bartlett Drilling Co.  
 SURFACE CASING: Ran 5 jts., 100' 8-5/8" casing cemented at 97' with 100 sacks cement & 1 c.c.  
 OIL STRING: Ran 118 jts., 3792.51' 5 $\frac{1}{2}$ " casing, 11 $\frac{1}{2}$ " cemented at 3787' with 75 sacks cement.

SPUDDED: 12-26-50  
 COMPLETED: 1-5-51

L O G

(Figures indicate bottom of formation)

0 to	50	Surface clay and sand
	1090	Shale and shells
	1450	Sand and shale
	1675	Shale and shells
	1700	Red bed and shells
	1735	Anhydrite
	2280	Shale and shells
	2660	Lime and shale
	2800	Shale and shells
	2980	Shale and lime
	3270	Shale and shells
	3405	Lime
	3455	Lime and shale
	3760	Lime
	3790	Shale and chert
	3790	Total Depth.

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 15 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

The undersigned Richard Hindery of the Birmingham-Bartlett Drilling Co. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Veatch A #5 well as shown on the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

BY Richard Hindery

Subscribed and sworn before me this 8th day of January, 1951.

Virian J. Ginger  
Notary Public

My commission expires November 29, 1954.

GEOLOGICAL TOPS (KB)

Anhydrite	1700 (+ 507)
Topeka	3234 (-1027)
Hoebner	3438 (-1231)
Lansing-Kansas City	3478 (-1271)
Base of Kansas City	3696 (-1489)
Conglomerate	3728 (-1521)
Simpson	3755 (-1548)
Arbuckle	3786 (-1579)
T.D.	3790'

Drilled plug, cleaned out to bottom, swabbed 2 boph for 8 hrs. no water; acidized w/350 gal.; swabbed 7 boph for 5 hrs., no water. Putting on pump.

HEATHMAN DRILLING CO., INC.

By D. Marjorie Mast