STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

FORMATION PLUGGING RECORD

. 15-051-04477-00 00 WELL PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas		Ellis		unty. Sec. 22	Twp_12S_B	Rge 19W (E) (W)
NORTH			" or footage fr	om lines C	NW NW	
4	Lease Name	Reeder	- Duildin	a m-1	2 0-1-	. Well Nol
						a
	Date well comp	en (Completed	Aug. 18.	1943		193
						193
						193
						193
						193

gardiste Person						193
	Was permission					fore plugging was com
Locate well correctly on at Section Plat	menced? Ye					P-00-0
Name of Conservation Agent wh	ho supervised plugging of thi	is well	W. Kerr			
roducing formation Arbuckl	e Lime Deptl	h to top386	4 ' Bot	tom	Total Depth o	f Well 3887 Feet
how depth and thickness of all		ns.				
OIL, GAS OR WATER RE	CORDS				C.	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Kansas City Lime	Show of oil &	3520 '	3833'	10 3/4"	125'	none
1-1-11-11	Water			51"	3579'	600
Arbuckle Lime		3864	3887			
······································	Water					

				100000000000000000000000000000000000000		
100 - 10 Mud & 10 - 0 Cemen	t - 10 sacks Bridge t - 5 sacks					
	C DII	IGGIN	5		****	
	EILE SEC	32 12	d			
		GE 135 INE	named Representation of			
	1 100	And the second second				
		***************************************	***************************************			
Correspondence regarding to address. 929 Kennedy Bu	(If additional destains well should be addressed uilding, Tulsa, 3,	eription is necessar I to The Oklahoma	Coralena	his sheet)		
TATE OF Oklahoma Frank Be	ennett	?(er	Tulsa	ner) or (Nille)	N Kriekstär) of th	ne shove-described well
eing first duly sworn on oath, s escribed well as filed and that	says: That I have knowledge	et. So help me	God.	d matters herei	n contained and	the log of the above-
				le) Be		
2713 6		9	29 Kenned		Pulsa, 10 8	/ Oklaho ma
SUBSCRIBED AND SWORN TO	before me this 14th			6	Address)	4
ly commission expires	ION EXPIRES DEC. 13. 1947	17-6058	0-38—5M	V. Ite	100 75	Notary Public.
		17-0006	0-30-3M	1.	110×15 19	44

THE CORALENA OIL COMPANY 929 Kennedy Building Tulsa, 3, Oklahoma

WELL LOG: Reeder #1, C NW NW, Sec. 22-128-19W, Ellis County, Kansas

	Philipping to Land Format		
FROM	TO		REMARKS
0	35		Clay
35			
	136		Shale and shells
136	236		Sand and shale
236	525		Shale and shells
525	555		Sand
555	679	学。\$14000000000000000000000000000000000000	
			Shale and shells
679	736		Sand and shale
736	1020		Red rock, sand and shale
1020	1270	THE RESERVE OF THE PERSON OF	Shale & shells
1270	1507	The Marin and Star and San	
			Red rock, shale and shells
1507	1558		Anhydrite
1558	1845		Shale and shells
1845	1940		Red rock and shale
1940	2080		[18] [18] [18] [18] [18] [18] [18] [18]
			Salt
2080	2146		Shale
2146	2209		Lime and shale
2209	2340		Shale
2340	2369		Lime and shale
2369	2399		40000000000000000000000000000000000000
			Lime
2399	2440		Shale and shells
2440	2455		Sand and shale
2455	2507		Shale
2507	2513		
			Lime
2513	2560		Lime & shale
2560	2650		Shale
2650	2835		Lime and shale
2835	2872		
			Shale - streaks of lime.
2872	2928		Lime & shale. SLM @ 2884 OK
2928	3007		Shale and shells
3007	3048		Lime & shale
3048	3100		Shale
3100	3247		[HERTER PROPERTY HERE MANUAL HER HER HER HER HERE HERE HERE HERE HE
0100	3241		Shale and shells
			Topeka @ 3247
3247	3259		Shale and shells
3259	3267		Lime
3267	3335		**************************************
			Lime & shale
3335	3361		Lime
3361	3398		Lime and shale
			SLM 3365=3367
3398	3429		Lime
3429	3449		아니는 사람들은 아니는
	2 Standiscape in representation 6		Lime and shale
3449	3458	UCGING	Red rock and shale
		22 12-1941	Dodge e 3458
3458	3478	22 12 19W	Lime - white
3478	3520	135 NF 28	Variegated shale and streaks of lime. Pyrite
	1,0001	AGE CINE	
25.00	0500		K. C. @ 3520
3520	3523		Lime
3523	3534		Lime - spotted saturation - dead oil. Poor
			porosity
3534	3539		
			Lime
3539	3570		Lime and shale
3570	3574		Lime - spotted saturation
3574	3583	the many transfer of	Lime - gray, hard
3583	3590		Lime - saturation
3590	3649		Time - Saluration
			Lime and shale
3649	3651		Lime - spotted saturation - water
3651	3700		Lime - hard, Streaks of shale
3700	3707		Lime - gray, hard Lime - saturation Lime and shale Lime - spotted saturation - water Lime - hard, Streaks of shale Lime - spotted sat water
3707	3798		Lime
3798			
3130	3828		Lime, red rock and shale

-2-

CORALENA OIL CO., Well Log (Reeder #1) Cont'd

 FROM
 TO
 REMARKS

 3828
 3833
 Lime

 3833
 3864
 Conglomerate and variegated shale

 3864
 3887
 Dolomite - cherty. Stain & porosity

 3887
 Total Depth

 3555
 P. B.

Perforated 3522-3536 with 34 shots.
Acidized with 2,000 gal. Made 10 Bbls. water and no oil.

Dry and abandoned.

Commenced: 8-1-43 Completed: 8-18-43

I. P. - D. & A.

Casing Record
10 3/4" @ 125' 70 sacks
5" @ 3579' 100 "



