

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

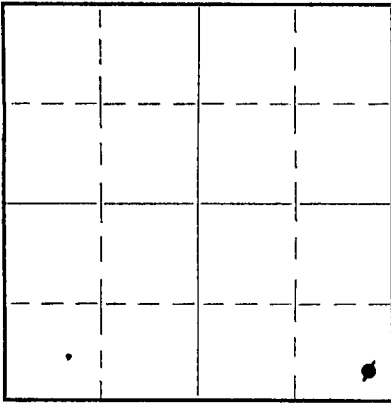
Strike out upper line
when reporting plugging
of formations.

Gly: All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County, Sec. 16 Twp. 12S Rge. 19W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SE SE
Lease Owner The Coralena Oil Company
Lease Name Glathart Well No. 1
Office Address 929 Kennedy Building - Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Oil Well
Date, well completed July 5, 1943 193
Application for plugging filed November 11, 1944 193
Application for plugging approved November 14, 1944 193
Plugging Commenced November 15, 1944 193
Plugging Completed November 17, 1944 193
Reason for abandonment of well or producing formation Production Exhausted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production August 31, 1944 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Kansas City Lime Depth to top 3500' Bottom 3560' Total Depth of Well P.B. 3523' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka Lime	Spotted Oil Saturation	3235'	3442'	10 3/4"	125'	None
Dodge Lime	Oil Stain	3448'	3468'	5 1/2"	3545'	2000'
Kansas City Lime	Oil	3504'	3514'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3560' Total Depth
3523' Plugged Back
3523 - 125' Heavy Mud
125 - 100' Cement - 10 Sacks
100 - 10' Mud and Bridge
10 - 0 Cement - 10 Sacks

16 12 1944
139 - 36
NOV 21 1944

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Coralena Oil Company
Address 929 Kennedy Building - Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Frank Bennett (employee of ~~owner~~ or ~~operator~~) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Bennett

929 Kennedy Building - Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1944

W. J. Smith
Notary Public.

My commission expires MY COMMISSION EXPIRES DEC. 13, 1947

15-051-06394-00-00

THE CORALENA OIL COMPANY
929 Kennedy Building
Tulsa, Oklahoma

WELL LOG: Glathart No. 1 - SE SE SE - Sec. 16-12S-19W - Ellis County, Kansas

FROM:	TO:	FORMATION
0	74	Surface Clay
74	658	Shale & Shells
658	751	Sand, streaks of shale
751	875	Shale & Shells
875	1247	Sand, Shale & Shells
1247	1480	Red Rock, Shale & Shells
1480	1536	Anhydrite
1536	1596	Shale & Shells
1596	1697	Shale & Pyrite
1697	1865	Shale & Shells
1865	1892	Lime & Shale
1892	2047	Salt & Shale
2047	2147	Shale & Shells
2147	2205	Shale, streaks of Anhydrite
2205	2315	Lime & Shale
2315	2357	Lime
2357	2509	Lime & Shale
2509	2593	Lime
2593	3030	Lime & Shale
3030	3058	Lime
3058	3078	Lime & Shale
3078	3195	Lime - SLM @ 3104
3195	3235	Lime, Red Rock & Shale Topeka @ 3235
3235	3280	Lime, broken
3280	3295	Lime, spotted saturation
3295	3369	Lime, gray. Red Rock & Shale
3369	3374	Lime, spotted saturation
3374	3442	Lime, gray
3442	3448	Shale, red, green & blue Dodge @ 3448
3448	3451	Lime, white, dense
3451	3452	Lime, saturation
3452	3468	Lime, white
3468	3500	Red Rock & Shale Kansas City @ 3500
3500	3504	Lime, white, fossiliferous
3504	3514	Lime, <u>good saturation & porosity</u>
3514	3551	Lime, white
3551	3556	Lime, <u>saturation</u>
3556	3560	Lime
	3560	Total Depth

16 12 19W
139 36

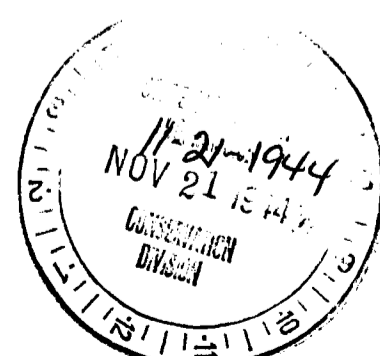
Drilled plug and well filled up with water. Cemented off pay with 10 sacks cement.

3523 Plugged Back
3504 3514 Perforated with 36 shots and acidized with 2000 gallons

Commenced: 6-22-43
Completed: 7- 5-43

Initial Potential: 275 Bbls.
Physical Potential Effective: 7-17-43

CASING RECORD
10 3/4" @ 125'
5 1/2" @ 3545'



Plugged and Abandoned - November 17, 1944