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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/3/07 7/19/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 049-22463-0000

County: Elk

SW - SW - SW - Sec. 18 Twp. 29 S. R. 13 East West

330 feet from S N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: C. Thomas Well #: _____

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown Kelly Bushing: _____

Total Depth: 1755' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 41' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan AKI 3-23-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger

Title: Administrative Asst. Date: 10/2/09

Subscribed and sworn to before me this 2 day of October

2007

Notary Public: Tracy Miller Notary Public - State of Kansas

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 04 2007

Operator Name: Cherokee Wells, LLC Lease Name: C. Thomas Well #: A-1
 Sec. 18 Twp. 29 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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High Resolution Compensated Density Sidewall Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	41'	Portland		
Longstring	6 3/4"	4 1/2"	10.5#	1619'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539					S 18	T 29	R 13E		
API #:	049-22463						Location:		SW, SW, SW		
Operator:	Cherokee Wells, LLC						County:		Elk		
4916 Camp Bowie Suite 204											
Fort Worth, TX 76107			Gas Tests								
Well #:	A-1	Lease Name:	C. Thomas		Depth	Inches	Office	flow - MCF			
Location:	330	ft. from S	Line		Gas Tests on Page 3						
	330	ft. from W	Line								
Spud Date:	7/3/2007										
Date Completed:	7/19/2007		TD:	1755							
Driller:	Cody Shamblin										
Casing Record	Surface		Production								
Hole Size	12 1/4"		6 3/4"								
Casing Size	8 5/8"										
Weight	26#										
Setting Depth	41'										
Cement Type	Portland										
Sacks	12										
Feet of Casing											

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	199	204	sand	468	624	shale
2	5	shale	204	206	shale	624	629	lime
5	8	lime	206	245	sand	629	640	sand
8	38	shale	245	320	shale	640	642	shale
38	74	lime	320	328	lime	642	645	blk shale
50		Add Water	328	340	shale	645	690	shale
74	81	shale	340	348	lime	690	703	lime
81	85	lime	348	375	shale	703	731	shale
85	127	shale	375	379	sand	731	733	Stark- blk shale
127	135	sand	379	388	shale	733	735	lime
135	137	sandy/ shale	388	398	sand	735	747	shale
137	147	sand	398	404	shale	747	800	Hushpuckney- blk shale
147	149	shale	404	420	sand	800	802	shale
149	150	lime	420	429	shale	802	815	lime
150	190	sand	429	448	sandy/ shale	815	820	shale
190	199	shale	448	468	sand	820	825	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
825	835	shale	1222	1225	sandy/ shale	1470	1471	Crowburg-
835	850	Laminated sand	1225	1234	shale			blk shale
850	865	shale	1234	1246	sand	1471	1472	coal
865	868	lime	1246	1250	sandy/ shale	1472	1473	shale
868	875	shale	1250	1300	sand	1473	1480	sandy/ shale
875	896	lime	1300	1307	shale	1480	1511	shale
896	1009	lime	1307	1310	lime	1511	1517	Cattleman- sand
		Oil Odor	1310	1311	Mulky- coal	1517	1536	shale
1009	1013	South Mound-	1311	1314	shale	1536	1540	sand
		blk shale	1314	1330	Pink- lime	1540	1541	shale
1013	1027	lime	1330	1333	lime	1541	1542	Fleming- coal
		Oil Odor			Oil Odor	1542	1548	shale
1027	1032	sand	1333	1335	Lexington-	1548	1565	sand
1032	1033' 6"	coal			blk shale			Oil Show
1033' 6"	1035	shale	1335	1349	shale	1565	1568	shale
1035	1048	lime	1349	1352	Peru- sand	1568	1569	Mineral- coal
1048	1050	shale	1352	1363	shale	1569	1583	shale
1050	1059	lime	1363	1382	Oswego- lime	1583	1586	sand
1059	1062	shale	1382	1385	Summit- blk shale	1586	1601	shale
1062	1064	blk shale	1385	1388	shale	1601	1602	Wier- coal
1064	1068	shale	1388	1395	lime	1602	1605	shale
1068	1089	lime	1395	1396	shale	1605	1609	lime
		Oil Odor	1396	1397	Mulky- blk shale	1609	1624	shale
		Oil Show	1397	1398	coal	1624	1630	Red Bed
1089	1090	coal	1398	1401	shale	1630	1642	shale
1090	1110	lime	1401	1407	lime	1642	1643	Bluejacket- coal
1110	1112	shale	1407	1411	sandy/ shale	1643	1646	shale
1112	1160	lime	1411	1417	Squirrel- sand	1646	1647	Rowe- coal
1160	1178	sand			Oil Show	1647	1660	shale
1178	1181	shale	1417	1419	shale	1660	1661	Drywood- coal
1181	1183	lime	1419	1432	sandy/ shale	1661	1698	shale
1183	1187	sandy/ shale	1432	1433	lime	1698	1730	Mississippi- chat
1187	1195	shale	1433	1437	shale	1730	1755	lime
1195	1207	lime	1437	1444	sandy/ shale	1755		Total Depth
1207	1210	shale	1444	1467	shale			
1210	1222	Wieser- sand	1467	1470	Verdigris- lime			

Notes: 07LG-071907-R1-024- C. Thomas A-1 - CWLLC

CW-090

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
803	3	1/8"	4.34
1013	8	1/2"	17.2
1036	6	3/4"	34.7
1066	Gas Check Same		
1092	Gas Check Same		
1212	Gas Check Same		
1312	3	3/4"	24.5
1337	4	3/4"	28.3
1387	5	3/4"	33.2
1405	Gas Check Same		
1480	4	3/4"	28.3
1544	6	3/4"	34.7
1571	Gas Check Same		
1645	Gas Check Same		
1649	Gas Check Same		
1663	8	3/4"	40
1705	Gas Check Same		

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12114
 LOCATION Chanute, KS
 FOREMAN Steve Meach

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-07		C. Thomas A-1				EIK
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie Suite 200			485 Alan			
CITY STATE ZIP CODE Fort Worth TX 76107			479 Jeff			
			452/763 Jim			
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1625</u>	CASING SIZE & WEIGHT <u>4 1/2 10.6</u>		
CASING DEPTH <u>1619</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>12.3</u>		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT <u>26 bbls</u>		DISPLACEMENT PSI <u>800</u>	MIX PSI <u>1400</u>	RATE		

REMARKS: Safety Meeting. Rig up to 4 1/2 casing w/ wash head. Break circulation with fresh water. Had 9 joints casing on trailer. Wash down 5 joints casing. Started on 6 joint top bottom. Circulated hole clean. Rig up 4 1/2 cement head. Mix 200 gal flush 10 bbls water spacer. Add 13 bbls Dye white mix 150 sks thick set cement w/ 5" Kol-Seal per/sk. At 18.2" per gal wash out pumps lines. Shut down Release plug. Displace with 26 bbls fresh water. Final pumping pressure 800#. Bump plug 1400#. Wait 2 min. Release pressure. Float held. Shut casing in. Good cement to surface = 19 bbls to pit. Incomplete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sks	Thick set cement	15.40	2310.00
1110A	750*	Kol-Seal 5" per/sk	.38	285.00
1118A	300*	Gal Flush	.15	45.00
5407	8-26 tons	Ten Mileage Salt Truck	m/c	285.00
5501C	4 hrs	Water Transport	100.00	400.00
1123	5000 gallons	CITY water	12.80	64.00
4902	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shoe Flipper Valve	208.00	208.00
			Sub Total	4646.00
			6.3% SALES TAX	292.24

AUTHORIZATION Witness By Tyler

TITLE Co. Rep

TOTAL 4833.24
DATE _____

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