

10/15/09

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address: 1625 N. Waterfront Parkway, Suite #200

City/State/Zip: Wichita, KS 67206-6602

Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

Contractor: Name: C&G Drilling, Inc.

License: 32701

Wellsite Geologist: Joe Baker

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Gore, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>06/21/2007</u>	<u>06/24/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26815-0000

County: Chautauqua

SW/4 - NE/4 - NW/4 - _____ Sec. 26 Twp. 32 S. R. 10 East West

1090' feet from XX N (circle one) Line of Section

990' feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Floyd A Well #: 23

Field Name: Landon-Floyd

Producing Formation: Mississippian

Elevation: Ground: 1061 Kelly Bushing: 1069

Total Depth: 2050' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 127' 8 5/8" @ 134' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANN3-2309
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

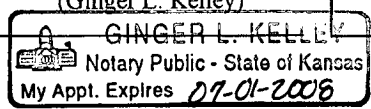
Title: Vice-President / Operations Date: 10/15/2007

Subscribed and sworn to before me this 15 day of October

20 07

Notary Public: Ginger L. Kelley
(Ginger L. Kelley)

Date Commission Expires: 07/01/2008



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 23
 Sec. 26 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 1. Dual Induction Log. 2. Compensated Neutron / Density PE Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Formation</th> <th style="text-align: left;">Sample Top</th> <th style="text-align: left;">E-Log Top</th> </tr> <tr> <td>Pawnee</td> <td>1574 -505</td> <td>1574 -505</td> </tr> <tr> <td>Fort Scott</td> <td>1623 -554</td> <td>1622 -593</td> </tr> <tr> <td>Cherokee Shale</td> <td>1664 -595</td> <td>1662 -594</td> </tr> <tr> <td>Mississippian Cht.</td> <td>1942 -873</td> <td>1942 -873</td> </tr> <tr> <td>Mississippian Ls.</td> <td>1951 -882</td> <td>1950 -881</td> </tr> </table>	Formation	Sample Top	E-Log Top	Pawnee	1574 -505	1574 -505	Fort Scott	1623 -554	1622 -593	Cherokee Shale	1664 -595	1662 -594	Mississippian Cht.	1942 -873	1942 -873	Mississippian Ls.	1951 -882	1950 -881
Formation	Sample Top	E-Log Top																	
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Fort Scott	1623 -554	1622 -593																	
Cherokee Shale	1664 -595	1662 -594																	
Mississippian Cht.	1942 -873	1942 -873																	
Mississippian Ls.	1951 -882	1950 -881																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12 1/4"	8 5/8"	23#	134' KB	Common	80 sx.	3% cc

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214262

Invoice Date: 06/25/2007 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A #23
17496
06-21-07

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.2000	976.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6700	150.75
1107	FLO-SEAL (25#)	25.00	1.9000	47.50

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
290 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
502 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1174.25	Freight:	.00	Tax:	73.98	AR	2348.23
Labor:	.00	Misc:	.00	Total:	2348.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION COMMISSION

OCT 18 2007

Signed _____

Date _____

CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERV. S, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17496

LOCATION Floyd

FOREMAN Tom Strick

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-21-07	7896	Floyd A #23				CO	
CUSTOMER Stelbar Oil Corp Inc			C-46	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 500				290	Cliff		
CITY Wichita				502	Shannon		
STATE KS							
ZIP CODE 67202							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 188' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 188' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0" SLURRY VOL 16.881 WATER gal/sk 5.2" CEMENT LEFT in CASING 20'
 DISPLACEMENT 78.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation w/ 1000 water. Pump 300 Dye water. Mixed 80sts Class A Cement w/ 32 Ccals + 1/4" thick @ 14.0" wgt. Displaced w/ 78.881 water. Shut casing in w/ cement to surface.

Job Complete.

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ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.30	165.00
11045	80sts	Class A Cement	12.28	976.00
1102	225"	Ccals 3%	.67	150.75
1107	25"	Flocals 1/4" P/W	1.90	47.50
5407		Ten - mi. long Bulk Truck	M/R	285.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			OCT 18 2007	
			CONSERVATION DIVISION WICHITA, KS	
			6.3%	
			SALES TAX	2274.25
			ESTIMATED TOTAL	13.98
				8349.03

Thank you!

014262

AUTHORIZATION called by Tim Gulick

TITLE _____

DATE _____

2348.23

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214261

Invoice Date: 06/25/2007 Terms: Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A #23
12041
06-24-07

PLUGGING

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	9.8000	1911.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1500	100.50

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
515 TON MILEAGE DELIVERY	419.50	1.10	461.45

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2011.50	Freight:	.00	Tax:	126.72	AR	3604.67
Labor:	.00	Misc:	.00	Total:	3604.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
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300 Enterprise Avenue 82716
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THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12041
 LOCATION EUGEN
 FOREMAN RICK LAMAR

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-07	7396	Floyd A #23				CO
CUSTOMER Stelbar Oil Corp Inc.			C+G Drig			
MAILING ADDRESS 1625 N. WASHINGTON PARKWAY #200						
CITY WICHITA	STATE KS	ZIP CODE 67206	TRUCK # 463	DRIVER Kyle	TRUCK #	DRIVER
			515	Calin		

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4" drill pipe. plugging order as follows:
15 SWS @ 1930'
15 SWS @ 1280'
150 SWS @ 500' to surface
15 SWS in rat hole

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	940.00	940.00
5406	50	MILEAGE	3.80	190.00
1131	195 SWS	60/40 Premix cement	9.80	1911.00
118A	670 #	4% gel	.15	100.50
5407A	8.39	tan-mileage bulk tax	1.10	461.45
			RECEIVED KANSAS CORPORATION COMMISSION	
			OCT 18 2007	
			CONSERVATION DIVISION WICHITA, KS	
			SUBTOTAL	3472.95
			SALES TAX <u>6.3%</u>	152.10
			ESTIMATED TOTAL	3604.61

214261

AUTHORIZATION Witnessed by Cotton Gulik TITLE _____ DATE _____