

Operator: License # 33365

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL LO/15/09 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 125-31344-00-00

Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1981 feet from S/ N (circle one) Line of Section
Purchaser:	1978 feet from (E) W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Darbro Well #: 10-14
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 920' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1560' Plug Back Total Depth: 1552'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 143 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
Operator:	feet depth to Surface w/ 155 sx cmt.
Well Name:	- WICH INT A A 2 PC
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALL II NJ 33307 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/25/2007 6/27/2007 9/18/2007	Lease Name: License No.:
6/25/2007 6/27/2007 9/18/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-12) gs and geologist well report shall be attached with this form. ALL CEMENTING wills. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and the state gas madely hard been runy complete min and the oldernone
	KCC Office Use ONLY
Signature 10/15/01	V NOO OTHER OSE ONE!
Title: Agent Date: 10/15/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15 day of 100/100	M, If Denied, Yes Date:
2007	Wireline Log Received RECEIVED
Mac Jaugh Con I as Dino	Geologist Report Received KANSAS CORPORATION COMMISSI
	CLAUGHLIN DARLING lary Public - State of Kaness  UIC Distribution  OCT 1 6 2007
	And Eurin 1-4-2000
	CONSERVATION DIVISION WICHITA, KS

Operator Name: Lay	ne Energy Opera	iting, LLC	Lease	e Name:	Darbro	d	Well #: _10-	14
Sec. 14 Twp. 3			County	y: Mont	gomery			
tested, time tool oper temperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well sit	es, whether sl t, along with t	hut-in pre	essure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No		<b>√</b> L	og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No		Nam	e		Тор	Datum
Cores Taken	,	☐ Yes ✓ No		Paw	nee Lime		1043 GL	-123
Electric Log Run		✓ Yes		Exce	ello Shale		1180 GL	-260
(Submit Copy)			<u>}-</u>				1228 GL	-308
ist All E. Logs Run:			al)	V Sł	iale		1220 GL	
Compensated De	ensity Neutron	CONTRACT & M	I)Da	Mine	eral Coal		1273 GL	-353
Dual Induction		SOCI VE	Ç	Mis	sissippian		1542 GL	-622
		CASIN Report all strings s	NG RECORD et-conductor, s	✓ No urface, inte		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24		143'	Class A	75	Type 1 cement
Casing	6.75"	4.5"	10.5		1552'	Thick Set	155	#10 KOL seal @ sx
		ADDITION	IAL CEMENTI	ING / SQI	JEEZE RECOR	)		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and f	Percent Additives	5
Shots Per Foot		ON RECORD - Bridge F				cture, Shot, Cemen		
	Specify See Attached P	Footage of Each Interval	Perforated	***************************************	(A	mount and Kind of M	aterial Used)	Depth
TUBING RECORD	Size	Set At	Packer /	At	Liner Run			
2-3	3/8"	1354'				Yes ✓ No		
Date of First, Resumero 9/27/2007	d Production, SWD or E	nhr. Producing f		Flowin	g 🗸 Pump	ing Gas Li	ft 🗌 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas	Mcf	Wat 0	er E	Bbls. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C		1		Production Inte	rval		
Vented ✓ Sold (If vented, Su	Used on Lease	Open Ho		f. 🔲	Dually Comp.	✓ Commingled	REC CANSAS CORPO	CEIVED RATION COMMISSION

OCT 16 2007

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Darbro 10-14		
	Sec. 14 Twp. 32S Rng. 13E, Montgomery County		
API:	15-125-31344-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial Pe	erforations	
	Mineral 1273' - 1274.5'	7900 lbs 20/40 sand	
4	V-Shale 1229' - 1233'	596 bbls water	1208' - 1274.5'
	Bevier 1208' - 1209.5'	750 gals 15% HCl acid	
4	Mulky 1180.5' - 1186' Summit 1158' - 1161'	10800 lbs 20/40 sand 660 bbls water 565 gals 15% HCl acid	1158' - 1186'



RECEIVED KANSAS CORPORATION COMMISSION

**NCT 16 2007** 

#### **GEOLOGIC REPORT**

LAYNE ENERGY
Darbro 10-14

NW SE, 1981 FSL, 1978 FEL
Section 14-T32S-R13E
Montgomery County, KS

Spud Date: Drilling Completed:	6/25/2007 6/27/2007	
Logged:	6/27/2007	CONTIDIENTIAL
A.P.I. #:	15125313440000	OCT. J. B. SOU.
Ground Elevation:	920'	MCC
Depth Driller:	1560'	1000
Depth Logger:	1555'	
Surface Casing:	8.625 inches at 144'	
Production Casing:	4.5 inches at 1552'	
Cemented Job:	0	
Open Hole Logs:	Dual Induction SFL/G	R, High Resolution
	Compensated Density,	/Neutron

Formation	Tops	
	(below ground)	(subsea)
	Surface (Stranger	
Douglas Group	Formation)	920
Pawnee Limestone	1,043	-123
Excello Shale	1,180	-260
"V" Shale	1,228	-308
Mineral Coal	1,273	-353
Mississippian	1,542	-622

RECEIVED KANSAS CORPORATION COMMISSION

#### **Daily Well Work Report**

**DARBRO 10-14** 6/25/2007

**Well Location:** MONTGOMERY KS 32S-13E-14 NW SE 1981FSL / 1978FEL

**Cost Center Lease Number** Property Code API Number

G01029600100 G010296 KSLE32S13E1410

15-125-31344

_	JU11 JL /	13701	_				
	Spud D	ate	RDMO Date	First Compl	First Prod	EFM Install	CygnetID
	6/25/2	007	6/27/2007	9/18/2007		9/21/2007	DARBRO_10_14
	TD	PBTI	Sf Csg Dep	th Pr Csg Dep	th Tbg Size	Csg Size	
	1560	1552	2 143	1552			
ı	Reported	By krd	R	ig Number		Date	6/25/2007
					_		

Taken By krd

Friday, October 05, 2007

Present Operation Drill Out from Under Surface

**Down Time** Contractor

Thornton Air Rotary

#### **Narrative**

MIRU Thorton Drilling, drilled 11'hole, 143' deep, rih w/7 its 8-5/8" surface casing. MIRU Consolidated to 8-5/8, break circulation w/10 bbls fresh water. Mixed 75 sks regular cement w 2% caclz and 22% gel @ 14.8 per gallon. Displace with 7-3/4 bbls fresh water. Shut casing in w/good cement returns. RD Conosolidated MO. DWC \$5,072



PageECERVED KANSAS CORPORATION COMMISSION

## CONSOLIDATED OIL WELL SERVES P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



LOCATION EUREKA

FOREMAN KEWN MCCov

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-07	NISA	DAK	60 10-M	4				MG
CUSTOMER	7790			1		<b>高州</b> 网络一种一种	<b>表示</b> 例如	
	YNE ENE	29V		- Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		· · · · · · · · · · · · · · · · · · ·	Jones	445	Cliff		
P.o	. Box 160			_ Rig /				ļ
CITY		STATE	ZIP CODE		479	Jeff		
Sycamor	'e	Ks		] [		<u> </u>	444	
JOB TYPE	PHAINS	HOLE SIZE_	63/4	HOLE DEPTH	1560'	CASING SIZE & V	VEIGHT_Z	10, 40
CASING DEPTH	1562"_	DRILL PIPE_		TUBING		<del></del>	OTHER	
	17.43.2#	SLURRY VOI	48 866	WATER gal/sl	8.0	CEMENT LEFT in	CASING O	
DISDI ACEMENT	125 BGL	DISPLACEM	ENT PSI 700	NEK PSI_120	O Burno Al	RATE	<del></del>	
REMARKS: . C	seeku adeet	wa: Ri	up to 1	1/2 CASING	. BREAK	CIRCULATO	on up 3	- ALC
- French 14	min Pen	no 8 20	Gol FI	ush w/ He	ills 5 B	bl water s	parce 40	
Mataril	Icate Are	Flash 5	BOL WAY	CR SPACER.	17 866 2	ye water.	MIXE	19.2 JAG
- Jan	24 Camer	of will	0 # K66-J	PORL PORLS	rx @ 13.	4 Per/gr	- VICAL I	. 35.
mash a	est Acono s	d lines.	Shut do	m. Releas	e Alug	PISPIACE U	1/ 25 6	<
	Sant A	em a ma	Beessure	700 AS/	Bump	Plug to 12	OO ASA	2
and to	2 Phase		- Start	Abold 6	and Came	nt Return	5 to 5	Miles =
MINNETE	Tereste	/KENSUA	<u> </u>	2 -L				
9 BH 3	Sturry.	106 COM	PRICE K	10 OOWN				

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	8 Min and	# 10.00
5406	40	MILEAGE 13 WELL OF 2	3.30	134.00
1126 A	ASS-SAS	Ther Set Cement	15.10	
1110 A	1220 #	Kol-Seal 10 " Per/sk		500.00
1118 A	400 **	Gel Flush	.15.4	do-00
1105	50 *	Halls	.36	18.00
1102	80 *	CAÇIZ	-67 *	53.40
1111 A	100 4	Metaskicate Are first	1.65	166.00
5407 A	8.52 Tons	40 miles Buck TRUCK	1.19	.27.W. M.
114011	/	4th Typ Rubber Plug	40.00	44.00
	<u> </u>		Sub Tidal	440.11
		THANK YOU 5.3%	SALES TAX	118.57
		21441 PANSAS CORPORA	IV/EIRCTISSATER	505. OS

AUTHORIZATION CALLED BY GUS JONES

TITLE Contractor

OCT 1 6 2007

CONSOLIDATED OIL WELL SER SES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER#

DATE



SECTION

FICKET NUMBER	1	12043	
LOCATION EURE	M.		
FOREMAN POCK	Las	NAMO.	_

RANGE

COUNTY

TOWNSHIP

#### TREATMENT REPORT & FIELD TICKET **CEMENT**

WELL NAME & NUMBER

6-25-07	4758	PARGRO	10-14	·,···	58X/95-27-27-27	and the State of t		MG
STOMER / A	me En	ERGY			TRUCK#	DRIVER	TRUCK #	DRIVER
ILING ADDRES	S	EKGT			463	Kyle	intook#	DAIVER
0 6	Ray 11	la A			439	Jarrid		
Y P. D.	Box 14	STATE	ZIP CODE	1	737	Jerrie		
Sve	amole	RS						<del> </del>
B TYPE <b>ኤ</b> ራ/ፋ	466	HOLE SIZE	//'	HOLE DEPTH	143'	CASING SIZE & V	WEIGHT	••
SING DEPTH_	143'	DRILL PIPE		TUBING			OTHER	
JRRY WEIGHT	14.8 *	SLURRY VOL_		WATER gal/s	k 6.5	CEMENT LEFT in	CASING 24	<u>'</u>
PLACEMENT_	73/4 661	DISPLACEMEN	T PSI	MIX PSI		RATE		<del></del>
MARKS: Sa	fel m	enting-	Rig up	£0 8	5/2" Casin	. Brown	circulation	
4/10	Bb1 fres	h water	MIXED	75	SKS regu	lar cement 7% Obl	w/ 230	
Cacht.	+ 270	و اعو	14.8 = Pak	AL. DIS	place w/	73/4 Bb1	fresh which	<u>.                                    </u>
shut	Casina i	و له م	and come	nt retui	ns. Job	combete R	is down	
			"The	IK You"		4.44		
ACCOUNT	QUANTITY	Y or UNITS	DE	SCRIPTION of	SERVICES or PR	CODUCT	UNIT PRICE	TOTAL
CODE	doniii.						01111111011	10172
			PUMP CHARG				650.00	6.60
54015	1							
54015 5406	40		PUMP CHARG	E			650.00 3.50	/32,40
54015 5406 11845	/ 40 75	383	PUMP CHARG	e A "Come			3.30	132.40
54015 5406 11845 1182	75 280	SKS #	PUMP CHARGE MILEAGE  Class 220 case	ie '4" cene (12			650.00 3.50	/32.40 /32.40
CODE 54015 5406 11045 1102 1118A	/ 40 75	SKS	PUMP CHARG	ie '4" cene (12			3.30	132.40
54015 5406 11845 1102 1118A	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie '4" cene (12	, <i>t</i>		3.30	/32.40 /32.40
1/845 1/845 1/82 1/84	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 3.30	/32.40
14015 1406 14845 1102 11184	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 3.30	/32.40 /32.40
1/845 1/845 1/82 1/84	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.26 	/32.40 /32.40
1/845 1/1/84 1/1/84	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.26 	/32.40 /32.40 /23.40
1/845 1/1/84 1/1/84	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.26 	/32.40 /32.40 /23.40
54015 5406 11845 1102 1118A	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.26 	/32.40 /32.40 /32.40
54015 5406 11845 1102 1118A	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.26 	/32.40 /32.40 /23.40
54015 5406 11645 1102 1112A	75 280	SKS	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		650. 00 3. 30 12. 20 .67 .15	132.40 132.40 183.40 285.40
54015 5406 11845 1102	75 280	SKS #	PUMP CHARGE MILEAGE  Class 220 case 220 gel	ie General	, <i>t</i>		3.30 12.20 15 15	132.40 132.40 183.40 285.40
54015 5406 11645 1102 1112A	75 280	SKS #	PUMP CHARGE MILEAGE  Class 220 case 220 gel	E Ceme	, <i>t</i>	\$.32 F	3.30 12.20 15 15	132.40 132.40 285.40 285.40

**CONSERVATION DIVISION** WICHITA, KS

## CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720

ET NUMBER_	:	12045
LOCATION EURE	1	

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE CO.    Company   1975				KET	& FIELD TICI	REPORT	ATMENT	76 TRE	OR 800-467-86	<sub>0-431-92</sub> 10
DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP TOWNSHIP  -7707 Y758 OARRO 10-14  STOMER  NUING ADDRESS  NUING ADDRESS  P.O. Box 160  TY  STATE ZIP CODE  TY  STATE TUBING  DRILL PIPE  TUBING  DRILL PIPE  TUBING  TUBING  TOWNSHIP  TRUCK# DRIVER  TRUCK# DRIVER	YTHUO	BANGE ! (		_	T	CEMEN				
TRUCK# DRIVER TRUCK#  TRUCK# DRIVER  T			ISHIP	TOWNSHI	SECTION	BER	NAME & NUME	WELL	CHOTOMER#	
STOMER  JULING ADDRESS  P. 6. Box 160  TY  STATE  STATE  JIP CODE  X y c g r of b  DB TYPE M36.  HOLE SIZE  HOLE DEPTH  CASING SIZE & WEIGHT  DTHER  SLURRY VOL  WATER gal/sk  CEMENT LEFT in CASING  ISPLACEMENT  DISPLACEMENT  DISPLACEMENT PSI  MIX PSI  RATE  EMARKS:  ACCOUNT  CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  WILE PRICE  TRUCK #  DRIVER  TRUCK #  U/63  Ky/k  V/52/763  Jim  CASING SIZE & WEIGHT  OTHER  OTHER  OTHER  CASING SIZE & WEIGHT  OTHER  OTHE	<b>16.</b>									
TRUCK# DRIVER  JUNG ADDRESS  P.O. Box 160  TY  STATE ZIP CODE  XY CAPAGE  K.5  HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT  DRILL PIPE TUBING  LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING  ISPLACEMENT DISPLACEMENT PSI MIX PSI RATE  EMARKS: CO SANDLY WISS TO KITT  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT  SEA 3 K.5  PUMP CHARGE  SEA 9 3 K.5  PUMP CHARGE  SUBSTITUTE OF SERVICES OF PRODUCT  WILEAGE  TRUCK# DRIVER  HOLE DEPTH CASING SIZE & WEIGHT  OTHER  USSING SIZE & WEIGHT  OTHER  OTHE	ORTVER	The same of the sa			203 223	T	10-17	<del></del> -		-27-07
STATE ZIP CODE  SYCOPORE  XYCOPORE  XYCOPOR  XYCOPORE  X		11.00.				<u>]</u>		20	S. Ford	STOMER
STATE ZIP CODE  SYCOPORE  STATE  STATE  ZIP CODE  SYCOPORE  K.S.  HOLE DEPTH  CASING SIZE & WEIGHT  OTHER  OTHER  ASING DEPTH  DISPLACEMENT PSI  MIX PSI  EMARKS:  OO  STATE  TOURING  TOURING  MIX PSI  EMARKS:  OO  STATE  TOURING  TOURING  TOURING  MIX PSI  EMARKS:  OO  STATE  TOURING  MIX PSI  EMARKS:  OO  STATE  TOURING  TOU								37	SS	ILING ADDRE
STATE ZIP CODE  Sycamore KS  LS TYPE LS TO STATE ZIP CODE  LS TYPE LS TO STATE ZIP CODE  LS TYPE LS TO STATE LS TO THER LS TO THE LS TO T				1 2in	452/763			ام.	0 14	ILING ADDITE
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE SEA OF SAGE SIZE & WEIGHT CASING SIZE & WEIGHT OTHER OT	<u></u>			<b>}</b>		7	ZIP CODE	STATE	. <u>130× 14</u>	P. 0
ACCOUNT CODE  ASING DEPTH DRILL PIPE TUBING OTHER LEFT IN CASING LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING RATE  TOURNAMENT DISPLACEMENT PSI MIX PSI RATE  TOURNAMENT SUBJECT SUB				<u> </u>				114		Y
ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE  SING DEPTH DISPLACEMENT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING RATE  TUBING CEMENT LEFT in CASING RATE  WATER gal/sk RATE  FRATE  TOTHER  TUBING CEMENT LEFT in CASING  RATE  FRATE  FRATE  TOTHER  TUBING CEMENT LEFT in CASING  RATE  FRATE  FRATE  TOTHER  TOT		GHT			H	HOLE DEPT		1101 5 8175	amofé	عوك
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  SURRY WEIGHT SLURRY VOL WATER gal/sk RATE  MIX PSI RATE  TO K;1) Uell  There You''  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  SWO 9 3 16 3 PUMP CHARGE  SYO 6 YO MILEAGE  SYO 6 YO MILEAGE						TUBING		HOLE SIZE	136	B TYPE
SPLACEMENT DISPLACEMENT PSI MIX PSI  EMARKS: Oo standby whent mud to yell to kill ucil.  "That Yo"  ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE  Stand 3 hr 3 Pump Charge  Stand 4 yo MILEAGE		ASING							H	ASING DEPTH
ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE  Stag 3 hs Pump Charge  5409  5406  MILEAGE  STAGE  MILEAGE				RATE		MIN DEI		SLURRY VOL_	HT	URRY WEIG
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE  CODE 3 123 PUMP CHARGE  540 9 40 MILEAGE			· 11.	ar well	1 4 10	. MIX P.SI	IT PSI	DISPLACEMEN	IT	SPLACEMEN
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  SLOG 3 15 PUMP CHARGE 3 15 MILEAGE 3 15 MILEAGE			MOC.	OCT 18						
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODOCT  SECOND SERVICES OF PRODOCT  PUMP CHARGE  SHOW  MILEAGE  SHOW  MILEAGE						You"	" Thas			
CODE  S609  S406  PUMP CHARGE  3 M3  MILEAGE	TOTAL	L+		PRODUCT	N of SERVICES or 1	DESCRIPTION	1	TITY or UNITS	TUAND	ACCOUNT
5609 5406 40 MILEAGE	4	T				RGE	PLIMP CHA		L	CODE
5406	138.0	3.30								5609
	<del></del>	<u> </u>					MILEAGE	10		5406
and 3 hs water transport	7.00	/40.								

		DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
ACCOUNT	QUANTITY or UNITS	DESCRIPTION OF SERVICES	160.00	4.86.00
	3 ks	PUMP CHARGE	7.8	132.00
5609	40	MILEAGE	1 1 1	
5406			1:00.00	700.00
ssole	3 4 3	Late transport		
			Schale)	9/0
			SALES TAX	<b></b>
		DW330 R	ECEIVED TOTAL	900

214331

RECEIVES TOTAL KANSAS CORPORATION COMMISSION DATE\_

AUTHORIZATION NITTO STATE STATE OF MORE

TITLE Co. hal

OCT 16 2007