

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

10/17/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Evaluating Well Potential
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Darren Schoenroth

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/15/08	07/16/08	07/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22025-0000

County: Crawford

~~S/2~~ ~~SE~~ SW Sec. 10 Twp. 28 S. R. 23 East West
600' feet from (S) N (circle one) Line of Section

1,320' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: S. Johnson Well #: 10-3

Field Name: Wildcat

Producing Formation: Riverton Coal

Elevation: Ground: 1000' Kelly Bushing: _____

Total Depth: 578' Plug Back Total Depth: 557'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 557'

feet depth to surface w/ 106 _____ sx cmt.

Drilling Fluid Management Plan *AP II NS 1-20-09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Tony Anderson*

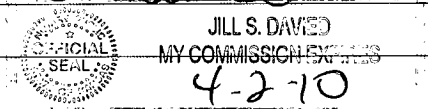
Title: General Manager Date: October 17, 2008

Subscribed and sworn to before me this 17th day of October

20 08

Notary Public: *Jill S. Daved*

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 20 2008

Operator Name: JayHawk Energy, Inc. Lease Name: S. Johnson Well #: 10-3
 Sec. 10 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego lime	134', 152'	
Summit Coal	152', 159'	
Mulky Coal	165', 169'	
Riverton Coal	554', 557'	
Shale	557', 560'	
Miss.	560', 578' (TD)	

Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp.
 Copies of all of the above have been given to KGS for a Crawford County Study they are conducting.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	22'	Portland	4	
Production	6&1/4"	2&7/8"	6.5#	557'	50/50 poz	106	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	555' - 557'	5 tonne x 20/40 mesh nitrofig csg hydraulic frac.	555' - 557'
		15% HCl x 100 gal spearhead.	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	550'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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Date of First, Resumerd Production, SWD or Enhr. Evaluating Well Potential		Producing Method				CONSERVATION DIVISION WICHITA, KS	
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		Unknown	Unknown				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 10	T. 28	R. 23E
API No. 15- 037-22025	County: CRWFD		
Elev.	Location: NE SE SW		

Gas Tests:		
327	68.0	MCF
453	68.0	MCF
463	68.0	MCF
528	68.0	MCF
557	68.0	MCF
565	94.5	MCF

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Comments: GAS ODOR @ 77'
 Start injecting @

Operator: JAYHAWK ENERGY, INC.
Address: P.O. BOX 191 GIRARD KS 66743
Well No: 10-3 Lease Name: S. JOHNSON
Footage Location: 990 ft. from the SOUTH Line
2310 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .07/15/2008 Geologist: DARREN
Date Completed: .07/16/2008 Total Depth: 578

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 1/4"		
Size Casing:	7"			
Weight:	17#			
Setting Depth:	22'	MCPHERSON	DRILLER:	MAC MCPHERSON
Type Cement:	Portland			
Sacks:	4	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil /clay	0	7	shale	451	458				
shale	7	31	coal	458	459				
lime	31	72	shale	459	506				
shale	72	99	coal	506	507				
coal	99	100	shale	507	554				
shale	100	126	coal	554	557				
coal	126	127	shale	557	560				
shale	127	134	Mississippi lime	560	578 TD				
oswego lime	134	152							
summit	152	159							
lime	159	165							
mulky	165	169							
lime	169	172							
shale	172	265							
coal	265	267							
shale	267	283							
coal	283	284							
shale	284	305							
coal	305	306							
shale	306	426							
sand	426	432							
shale	432	437							
sand	437	450							
coal	450	451							

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 CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 781-431-9210 OR 800-467-8676

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 OCT 17 2008
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TICKET NUMBER 16199
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
16/08	5337	S. Johnson #10-3	10	28	23	C.R.
CUSTOMER MaPherson Drilling			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 97			506	Fred		
STATE KS			495	Brett		
ZIP CODE 67363			237	Garid		
			505/1106	Ken		

WELL TYPE 1 Fillup HOLE SIZE 6 1/4 HOLE DEPTH 6207 CASING SIZE & WEIGHT 2 7/8" EUE
 Casing Depth 537 DRILL PIPE 1" Tubing to 525' OTHER _____
 CEMENT WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING N/A
 PLACEMENT N/A DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 1/2 BPM

REMARKS: Establish circulation thru 1" Tubing. Mix + Pump 100# Premium Gel Flush. Mix + Pump 965 SKS 50/50 Per Mix Cement 29% Gel. Cement to Surface. Pull 1" Tubing from Annulus + Top of w/ Cement - 10 SKS. 106 SKS Total Cement. - Wash up 1" tubing + Tools.
Fred Maden

MaPherson Drilling & Willis Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	100 mi	MILEAGE Truck on lease.	495	N/C
5407	4.452	Truck Mileage	237	534 ²⁴
5501C	3 hrs	Transport 505/1106		336 ⁰⁰
1124	104 SKS	50/50 Per Mix Cement		1014 ⁰⁰
118B	278#	Premium Gel		47 ²⁶
Sub Total				2856 ⁵⁰
Tax @ 6.3%				
				RECEIVED KANSAS CORPORATION COMMISSION
				OCT 20 2008
				CONSERVATION DIVISION WICHITA KS 86
				SALES TAX <u>66.</u>
				ESTIMATED TOTAL <u>2923.36</u>

Raw me TITLE 223691 DATE _____
 Received Time-Jul. 18. -2008- 1:10PM-No. 4813