

10/17/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

130' E of

Operator License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6-18-07	6-28-07	8-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22108 -00-00

County: Kingman

 - - NE - NE Sec. 15 Twp. 28 S. R. 6 East West

660 feet from S / (N) (circle one) Line of Section

530 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Clouse 'G' Well #: 4-15

Field Name: Bickel

Producing Formation: Mississippi

Elevation: Ground: 1482' Kelly Bushing: 1491'

Total Depth: 4230' Plug Back Total Depth: 4153'

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFINS 3-12-09

(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 775 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

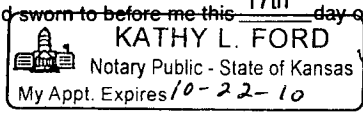
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 10/17/09

Subscribed and sworn to before me this 17th day of October

20 07  Kathy L. Ford

Notary Public: _____

Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Clouse 'G' Well #: 4-15
 Sec. 15 Twp. 28 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/CNL/SSD/DIL/BCS/MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2844</td> <td>-1353</td> </tr> <tr> <td>Lansing</td> <td>3103</td> <td>-1612</td> </tr> <tr> <td>Stark Shale</td> <td>3481</td> <td>-1990</td> </tr> <tr> <td>Hushpuckney</td> <td>3518</td> <td>-2027</td> </tr> <tr> <td>Pawnee</td> <td>3681</td> <td>-2190</td> </tr> <tr> <td>Mississippian</td> <td>3866</td> <td>-2375</td> </tr> <tr> <td>Kinderhook</td> <td>4156</td> <td>-2665</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2844	-1353	Lansing	3103	-1612	Stark Shale	3481	-1990	Hushpuckney	3518	-2027	Pawnee	3681	-2190	Mississippian	3866	-2375	Kinderhook	4156	-2665
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252'	60/40 Poz	190	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4198'	H cmt	190	10% gyp, .70 GB, 5# KS, 5% FL-160,

ADDITIONAL CEMENTING / SQUEEZE RECORD					10# salt
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3872'-82'	790 bbls x-linked gel, 36,000 scf of N2 + 4,500#	3872'-82'
		100 mesh + 46,000# 16/30 + 12,000# 16/30 CRC	

TUBING RECORD		Size 2 3/8"	Set At 3838'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-24-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 40	Water Bbls. 90	Gas-Oil Ratio 5,000	Gravity 36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



Pratt

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 06/21/2007
INVOICE NUMBER 1970000451		

BILL TO
 LARIO OIL & GAS
 PO BOX 307
 KINGMAN KS 67068
 ATTN:

JOB SITE
 LEASE NAME Clouse "G"
 WELL NO. 4-15 (AFE#07-083)
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00454	301		Net 30 DAYS	07/21/2007

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/19/2007 to 06/19/2007				
1970-00454				
1970-16222 Cement-New Well Casing 6/19/07	1.00	Hour	924.000	924.00
Pump Charge-Hourly				
Casing Cement Pumper	1.00	EA	250.000	250.00
Cementing Head w/Manifold				
Cement Head Rental	1.00	EA	88.900	88.90
Cement Float Equipment				
Wooden Cement Plug				
Mileage	190.00	DH	1.500	285.00
Cement Service Charge				
Mileage	100.00	DH	5.000	500.00
Heavy Vehicle Mileage				
Mileage	410.00	DH	1.600	656.00
Proppant and Bulk Delivery				
Pickup	50.00	Hour	3.000	150.00
Car, Pickup or Van Mileage				
Additives	47.00	EA	3.700	173.90 T
Cellflake				
Calcium Chloride	492.00	EA	1.000	492.00 T
Cement	190.00	EA	10.710	2,034.90 T
60/40 POZ				
Supervisor	1.00	Hour	150.000	150.00
Service Supervisor				

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 OCT 17 2007
 KCC

ad
 VC
 OK to pay
 JUN 27 2007
 ad
 VC

BS
 6-25-07

RECEIVED
 KANSAS CORPORATION COMMISSION

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -912.75
 SUBTOTAL 7,791.95
 TAX 120.23
 INVOICE TOTAL 8,012.18
 OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS



FIELD ORDER 16222^c

Subject to Correction

Date 6-19-07	Customer ID	Lease Clouse "G"	Well # 4-15	Legal 15-285-6W
Lario Oil and Gas Company		County Kingman	State KS.	Station Pratt
		Depth	Formation	Shoe Joint 15 Feet
		Casing 8 5/8" 23 Lb.	Casing Depth 252 FT.	TD 255 FT.
		Job Type C.W.W. - Surface		
		Customer Representative LeWayne Tresner	Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by X LeWayne Tresner	DLS
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	190 sk.	60/40 Poz	-	\$ 2,034.90
P	C194	47 Lb.	Cellflake	-	\$ 173.90
P	C310	492 Lb.	Calcium Chloride	-	\$ 492.00
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"	-	\$ 88.90
P	E100	100 mi	Heavy Vehicle Mileage, 1-Way		\$ 500.00
P	E101	50 mi	Pickup Mileage, 1-Way		\$ 150.00
P	E104	410 tm.	Bulk Delivery		\$ 656.00
P	E107	190 sk	Cement Service Charge		\$ 285.00
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R200	1 ea.	Cement Pumper: 0 Ft. To 300 Ft.		\$ 924.00
P	R701	1 ea.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 4,791.95
			Plus taxes		

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 OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

Customer Caro Oil and Gas Company	Lease No. Clouse "G"	Well # 4-15	Date 6-19-07
Field Order # 16222	Station Pratt	Casing 8 5/8	Depth 2326.25
Type Job C.N.W. - Surface	Formation	County Kingman	State K.S.
		Legal Description 13-283-6W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size 2 3/8	Shots/Ft 1		Cement 190 sacks	Rate 60/40	Press 180z	ISIP with 2% Gel,
Depth 2326.25	Depth	From	To	Pre Pad 3% C.C.	Max .25 Lb./sk.		5 Min. Cellflake
Volume 16 Bbl.	Volume	From	To	Rad	Min		10 Min.
Max Press 300 P.S.I.	Max Press	From	To	Gas	Avg		15 Min.
Well Connection 1 1/2" container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 237 Feet	Packer Depth	From	To	Flush 15.2 Bbl.	Gas Volume Water		Total Load

Customer Representative Le Wayne Tresner	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,826
Driver Names Messick	Mattal	LaChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					Trucks on location and hold safety meeting.
3:45					South Wind Drilling start to run 6jts. new 2 3/8 Lb./Ft. 8 5/8" casing.
4:40					Casing in well. Circulate with rig 5 minutes.
4:47	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 190 sacks 60/40 Poz cmt.
			92		Stop pumping. Shut in well.
					Release plug. Open Well.
5:09	200			4	Start Fresh Water Displacement.
5:15	200		15		Plugdown. Shut in well.
					Circulate 15 sks cement to pit.
					Washup pump truck.
6:00					Job Complete
					Thanks!
					Clarence, Mike, Stephen

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OCT 18 2007
CONSERVATION DIVISION
WICHITA, KS

BASiC ***energy services***

JetStar / Acid Services Division

P.O. Box 8613

Pratt KS 67124

Phone (620) 672-1201

Fax (620) 672-7019

As of March 7, 2007 BASiC Energy Services has purchased JetStar Energy Services / Acid Services LLC.

We would like to thank you for being one of our valued customers and would appreciate if you would let your accounts payable department know the new remittance address is:

BASiC Energy Services, LP

P.O. Box 841903

Dallas TX 75284-1903

Thank you for your cooperation in this matter. If you have any questions or need any additional information please call the BASiC Energy billing office in Pratt KS at (620) 672-1201.

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OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 109015
 Invoice Date: Jul 3, 2007
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

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 OCT 17 2007
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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Clouse "G" #4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
AFE 07-083	Medicine Lodge	Jul 3, 2007	8/2/07

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Common	11.10	333.00
20.00	MAT	Pozmix	6.20	124.00
2.00	MAT	Gel	16.65	33.30
48.00	MAT	Defoamer	7.20	345.60
12.00	MAT	Cla Pro	25.00	300.00
17.00	MAT	Sodium Metasilicate	1.95	33.15
190.00	MAT	Class H	13.40	2,546.00
18.00	MAT	Gyp Seal	23.35	420.30
21.00	MAT	Salt	9.60	201.60
950.00	MAT	Kol Seal	0.70	665.00
89.00	MAT	FL-160	10.65	947.85
125.00	MAT	Gas Block	8.90	1,112.50
500.00	MAT	Mud Clean	1.00	500.00
304.00	SER	Handling	1.90	577.60
40.00	SER	Mileage 304 sx @.09 per sk per mi	27.36	1,094.40
1.00	SER	Production Casing	1,675.00	1,675.00
40.00	SER	Mileage	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	160.00	160.00
1.00	EQP	AFU Insert	250.00	250.00
1.00	EQP	Top Rubber Plug	65.00	65.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Aug 2, 2007

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

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 KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

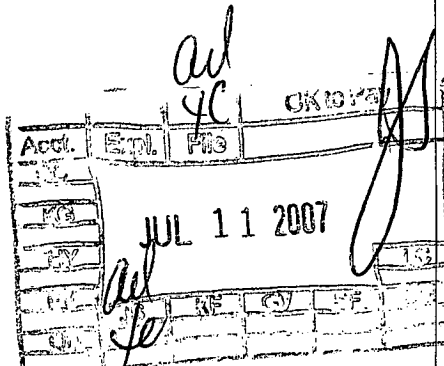
Invoice Number: 109015
Invoice Date: Jul 3, 2007
Page: 2

CONFIDENTIAL
JUL 17 2007
KCC

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Clouse "G" #4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jul 3, 2007	8/2/07

Quantity	Item	Description	Unit Price	Amount
6.00	EQP	Centralizers	50.00	300.00



Stamp: Accd. Est. P/O
JUL 11 2007
Handwritten: ad 4C, OK 10/24

BS
7-9-07

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1202.43

ONLY IF PAID ON OR BEFORE

Aug 2, 2007

Subtotal	12,024.30
Sales Tax	441.88
Total Invoice Amount	12,466.18
Payment/Credit Applied	
TOTAL	12,466.18

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KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31065

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

CONF. OCT 17 4:00 PM KCC

DATE <u>28 Jun 07</u>	SEC. <u>07</u>	TWP. <u>28s</u>	RANGE <u>05w</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Clause "G"</u>	WELL # <u>4</u>	LOCATION <u>US 54 & KS 17 Jct, 3 1/4 s, 1 1/4 e,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		S/into					

CONTRACTOR Southwind #2

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4229

CASING SIZE 5 1/2 DEPTH 4198

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1200 MINIMUM —

MEAS. LINE SHOE JOINT 44.54

CEMENT LEFT IN CSG. 45

PERFS.

DISPLACEMENT 99 1/2 Bbls 2% KCL Water

OWNER Lario Oil & Gas

CEMENT

AMOUNT ORDERED 50sx 60:40:4+.4% Sodium Meta Silicate AND 190sx "H" + 10% gyp + 10% salt + 5# Kolseal + .5% FL60 + .7% Gas Block AND 500gals mud Clean AND 12 gals KCL

COMMON	<u>30</u>	<u>A</u>	@ <u>11.10</u>	<u>333.00</u>
POZMIX	<u>20</u>		@ <u>6.20</u>	<u>124.00</u>
GEL	<u>2</u>		@ <u>16.65</u>	<u>33.30</u>
FLORIDE De-foamer	<u>48</u>	#	@ <u>7.20</u>	<u>345.60</u>
ASA CIA Pro	<u>12</u>	gal	@ <u>25.00</u>	<u>300.00</u>
Sodium Metasilicate	<u>17</u>	#	@ <u>1.95</u>	<u>33.15</u>
190 "H"			@ <u>13.40</u>	<u>2546.00</u>
Gyp Seal	<u>18</u>		@ <u>23.35</u>	<u>420.30</u>
Salt	<u>21</u>		@ <u>9.60</u>	<u>201.60</u>
Kol Seal	<u>9.50</u>	#	@ <u>.70</u>	<u>665.00</u>
FL-160	<u>89</u>	#	@ <u>10.65</u>	<u>947.85</u>
Gas Block	<u>12.5</u>	#	@ <u>8.90</u>	<u>112.50</u>
Mud Clean	<u>500</u>	gal	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>304</u>		@ <u>1.90</u>	<u>577.60</u>
MILEAGE	<u>40 x 304 x .09</u>			<u>1094.40</u>
TOTAL				<u>9234.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

372 HELPER D. Franklin

BULK TRUCK

363 DRIVER S. Kramer

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ, Pump Preflush, Plug Rat Hole w/ 15sx 60:40:4+.4% SMS, Pump 25sx Swager Cement, Mix 190sx Lead Cement, Stop Pump, Wash Pump & lines, Release Plug, Start Disp. w/ 2% KCL water, See increase in Lift PSI, Slow Rate, Slow Rate Again, Pump Plug at 99 1/2 Bbls total Disp., Release PSE, Float D.L Hold

SERVICE

DEPTH OF JOB	<u>4198</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD	<u>headrental</u>	@	<u>100.00 100.00</u>
		@	
		@	
TOTAL <u>2015.00</u>			

CHARGE TO: Lario oil & gas Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Guide Shoe	@	<u>160.00</u>	<u>160.00</u>
1- AFU insert	@	<u>250.00</u>	<u>250.00</u>
1- TAP	@	<u>65.00</u>	<u>65.00</u>
6- centralizers	@	<u>50.00</u>	<u>300.00</u>
	@		
TOTAL <u>775.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE ~~9234.30~~

DISCOUNT ~~2015.00~~ IF PAID IN 30 DAYS

SIGNATURE Jay Fletcher

PRINTED NAME