

ORIGINAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: LS Well Service  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/13/07	6/14/07	6/16/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26956-0000  
County: Neosho  
\_\_\_\_\_ - sw - nw Sec. 28 Twp. 29 S. R. 18  East  West  
1980 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: John, Velma Well #: 28-3  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1057 Kelly Bushing: n/a  
Total Depth: 1247 Plug Back Total Depth: 1236.69  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1236.69  
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan AKJWS 3/6/09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/5/07  
Subscribed and sworn to before me this 5<sup>th</sup> day of October,  
2007.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: John, Velma Well #: 28-3
Sec. 28 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

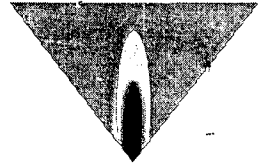
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2-3/8" Set At 1157 Packer At n/a Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 7/5/07 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil n/a Gas 10.7mcf Water 17bbbls Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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OCT 05 2007

KCC

TICKET NUMBER 2241

FIELD TICKET REF #

FOREMAN

621860

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-07	John Velma 28-3	28	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30	NO	903427		3.75	Joe B
Tim A	6:45			903255		3.75	Tim A
Tyler G	7:00			903103		3.5	Tyler G
Paul H	6:45			903142	932452	3.75	Paul H
Gary C	7:00			931500		3.5	Gary C
MAVERICK	7:00	1:45		931310	932985	6.75	Maverick

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1247 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1236.69 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.72 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 1 SKS gel & 14 bbl dye & 153 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float sha

	1236.69	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float sha

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWE Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

VELMA JOHN #28-3  
S28, T29, R18E  
Neosho Co, KS  
API#133-26956-0000  
P.O. # 15963

0-4 Dirt  
4-15 Sandstone  
15-100 Shale  
100-105 Lime  
105-170 Shale  
170-230 Lime  
230-231 Coal  
231-240 Lime  
240-270 Shale  
270-285 Coal  
285-295 Lime  
295-305 Shale  
305-315 Lime  
315-320 Black Shale  
320-385 Lime  
385-390 Shale  
390-394 Black Shale  
394-410 Shale  
410-420 Sand  
420-446 Shale  
446-447 Coal  
447-480 Shale  
480-490 Lime  
490-498 Shale  
498-540 Sandy Shale  
540-546 Sand  
546-590 Shale  
590-594 Lime  
594-595 Coal  
595-624 Lime Pink  
624-629 Black Shale  
629-632 Shale  
632-650 Sand  
650-665 Shale  
665-666 Coal  
666-673 Shale  
673-693 Lime Oswego  
693-698 Black Shale  
698-700 Lime  
700-706 Black Shale  
706-707 Coal  
707-712 Lime  
712-786 Shale  
786-787 Coal  
787-806 Shale  
806-809 Lime  
809-810 Coal  
810-830 Shale

6-13-07 Drilled 11" hole and set  
22.1' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

6-14-07 Started drilling 6 3/4" hole

6-14-07 Finished drilling to  
T.D. 1247'

255' 0

345' 0

495' 0

556' Slight Blow

616' 20" on 1/2" Orifice

646' 25" on 1/2" Orifice

676' 30" on 1/2" Orifice

700' 50" on 1/2" Orifice

716' 60" on 1/2" Orifice

796' 62" on 1/2" Orifice

856' 15" on 3/4" Orifice

976' 15" on 3/4" Orifice

1097' 18" on 3/4" Orifice

1135' 32" on 3/4" Orifice

1157' 32" on 3/4" Orifice

1187' 32" on 3/4" Orifice

1247' 32" on 3/4" Orifice

WATER AT 1027'

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WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

VELMA JOHN #28-3  
S28, T29, R18E  
Neosho Co, KS  
API#133-26956-0000  
P.O. # 15963

830-834	Black Shale
834-839	Shale
839-842	Black Shale
842-843	Coal
843-866	Shale
866-880	Sand
880-903	Shale
903-904	Coal
904-922	Shale
922-940	Sandy Shale
940-957	Sand
957-1002	Sandy Shale
1002-1052	Shale
1052-1067	Sandy Shale
1067-1071	Black Shale
1071-1076	Shale
1076-1077	Coal
1077-1086	Shale
1086-1087	Coal
1087-1128	Shale
1128-1130	Coal
1130-1142	Shale
1142-1247	Lime Mississippi

T.D. 1247'

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