

For KCC Use:	
Effective Date:	09/22/2008
District #4	
2042 TV	. 🖂

KANSAS CORPORATION COMMISSION 1022333 OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	TENT TO DRILL (5) days prior to commencing well	ust be Filled
Expected Spud Date: 12/01/2008	Spot Description:	77.1.7.7.1.
month day year	SW - NW - SE Sec. 29 Twp. 5 S. R. 20	E⊠w
OPERATOR: License#	(Q/Q/Q/Q) 3,630 feet from	ne of Section
Name: Shoreline Energy Partners, LLC	2,310 feet from XE / W Lin	ne of Section
Address 1: 453 S WEBB RD # 100	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: WICHITA State: KS Zip: 67207 + 1310	County: Phillips	
Contact Person: Hi Lewis Phone: 316-214-1738	Lease Name: Wallgren Well #: A	1
	Field Name: Ray	
CONTRACTOR: License#33755	Is this a Prorated / Spaced Field?	Yes XNo
Name: Quality Plus Oilfield Services, LLC	Target Formation(s): Reagan Sand	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
⊠Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation:	feet MSL
Gas Storage Pool Ext. Air Rotary		Yes 🔀 No
Disposal Wildcat Cable		Yes 🔀 No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	<u> </u>
Other:	Depth to bottom of usable water: 1050	
— Vivoundo eta cilitare di cili	Surface Pipe by Alternate: I I II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 176	
Operator: OXT USA, Inc	Length of Conductor Pipe (if any): 1050	
Well Name: Wallgren A 1	Projected Total Depth:3633	
Original Completion Date: 05/12/1942 Original Total Depth: 3633	Formation at Total Depth: Reagan Sand	~
· · · - · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Lease Water	
If Yes, true vertical depth:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR)	🔽
		Yes 🔀 No
	If Yes, proposed zone:	
AEE	IDAVIT KE	CEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug		
	SEP	2 5 2009
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig: KCC	WICHIT
 A copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of a copy of the approved notice of intent to drill shall be posted on each of the approved of the approved notice of intent to drill shall be posted on each of the approved notice of the approved notin		
through all unconsolidated materials plus a minimum of 20 feet into the		
4. If the well is dry hole, an agreement between the operator and the distri	ict office on plug length and placement is necessary prior to pluggir	ng;
5. The appropriate district office will be notified before well is either plugge		
If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	trom below any usable water to surface within 120 DAYS of spud datasets. Which applies to the KCC District 3 area, alternate II comer.	te. ntina
must be completed within 30 days of the spud date or the well shall be	olugged. In all cases, NOTIFY district office prior to any cementing	iiy J.
must be completed main so days of the space date of the well shall be	and any delivery in the series are prior to any delivering	7 -
Submitted Electronically		
dominada Elocatornoany	Romambar to:	IN
For KCC Use ONLY	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill:	29
15-147-00546-00-01	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	
API# 15*	File acreage attribution plat according to field proration orders;	(J)
Conductor pipe required 0 feet	Notify appropriate district office 48 hours prior to workover or re-ent	try;
Minimum surface pipe required 176 feet per ALT. I I	- Submit plugging report (CP-4) after plugging is completed (within 6	0 days);
Approved by: RICK Hestermann 09/17/2008	- Obtain written approval before disposing or injecting salt water.	20
This authorization expires: 09/17/2009	If this permit has expired (See: authorized expiration date) please should the heavy and return to the address below.	<u></u>
(This authorization yold if drilling not started within 12 months of approval date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired Date: 723	
Spud date: Agent:	Signatu 100 por or Agent:	ĮΧ