For KCC Use: Effective Date: \_\_\_\_\_06/03/2008

3 District # SGA? Yes No

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

Form C-1 October 2007 Form must be Typed Form must be Signed

1019077

## All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:06/02/2008	Spot Description:
month day year	E2 - SW - SE - NW Sec. 21 Twp. 23 S. R. 13 XE W
33640	(2,970
OPERATOR: License# Name: Haas Petroleum, LLC	3,570 feet from KE / W Line of Section
Address 1: 800 W 47TH ST STE # 409 116	Is SECTION: Regular irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: KANSAS CITY State: MO Zip: 64112 + 1234	County: Greenwood
Contact Person Mark Haas	Lease Name: Demler Well #: 22-LH
Phone: 816-531-5922	Field Name: Shadel
CONTRACTOR: License#33557	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Viola
	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1098 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pine by Alternate
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 KANSAS CORPORATION COMMIS
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 2200 SEP 28 2009
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Viola
Original Completion Date: Original Total Depth	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: CONSERVATION DIVIS
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
an an an the anti-anti-anti-anti-anti-anti-anti-anti-	If Yes, proposed zone:
AFF	
The undersigned hereby affirms that the drilling, completion and eventual pluc	
It is agreed that the following minimum requirements will be met:	
<b>.</b>	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig:
<ol> <li>The minimum amount of surface pipe as specified below shall be set b</li> </ol>	w aiming the analytic the tent in all eases surface air a shall be set
	by circulating bettern to the top, in all cases surface pipe shan be set
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