For KCC U	$I_{a-1}U_{a}2009$	
District # _	3	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL e approved by KCC five (5) days prior to commence

07/04/2000	(5) days prior to commencing well
Expedied Spud Date.	Spot Description:
,	Sec. 6 Twp. 24 S. R. 19 XE W
OPERATOR: License# 32073 ✓	(ana/a/a) 3,025 feet from N / X S Line of Section
Name: Thompson oil company	2,805 feet from X E / W Line of Section
Address 1: 2260 North Dakota Road	Is SECTION: Regular Irregular?
Address 2:	is Section. Megular Inregular?
	(Note: Locate well on the Section Plat on reverse side)
City: lola State: Ks Zip: 66749 +  Contact Person: Jerome Thompson	County: Allen
Phone: 620-363-1045	Lease Name: L Thompson Well #: 2A
Thore.	Field Name: lola
CONTRACTOR: License# 33977	
Name: EK Energy LLC	
	Target Formation(s): Tucker
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165 tt
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: est 1000 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water: 100
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft
Oncentos	
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1000 ft
Original Completion Date: Original Total Depth:	Formation at Total Depth: Tucker
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFFI	DAVIT RECEIVED RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	DAVIT RECEIVED RECEIVED
It is agreed that the following minimum requirements will be met:	002 4 0 4444
	OCT 1 3 2009 JUN 0 8 2009
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each of	Irilling rig; circulating cement to the top; in all cases surface bipe shallow with CHITA
through all upconsolidated materials also a minimum of so ( ) is set by	circulating cement to the top, in all cases surface pipe analyte set [ ]
through all unconsolidated materials plus a minimum of 20 feet into the	inderlying formation.
4. Is the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.	office on plug length and placement is necessary prior to plugging;
If an ALTERNATE II COMPLETION, production pipe shall be cemented to the production of the shall be computed to the production of the shall be computed to the production of the shall be computed to the shall be comput	from below any usable water to enfect within 100 David of the life
Or pursuant to Appendix B" - Eastern Kansas surface casing order #13:	3.891-C. which applies to the KCC District 2 area, oltowate II assessing
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases. NOTIFY district office prior to any comenting
I hereby certify that the statements made herein are true and correct to the bes	of my knowledge and half-f
/ 1	or or my knowledge and belief.
Date: O6/04/2009 Signature of Operator or Agent:	owner
Signature of Operator of Agent,	Title:
For KOO Har ONLY	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 001-29907-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	File acreage attribution plat according to field proration orders;
20	- Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed (within 60 days):
Approved by 164 6-9-2009	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 6-9-200	- If this permit has expired (See: authorized expiration date) please
(This authorization voidif drilling not started within 12 months of approval date.)	check the box below and return to the address below
Thomas of approval date.)	Well Not Drilled - Permit Expired Date: 10 - 7 - 2009
Spud date: Agent:	Signature of Operator or Agent:
Spud date: Agent:	/ I   i
	ferome to Theyeon ?
/ Molita KCO One-service pt to take	Market - Room 2078, Wichita, Kansas 67202