For KCC Use:	8-23-08
Effective Date:	8 0000
District #	△
SCA2 Voc	l ING

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	•
Expected Spud Date: 7 20 2008	Spot Description:
month day year	SW NE SE - Sec. 13 Twp. 23 S. R. 4 EXW
5091	(alara) 1,430 teet from N / X S Line of Section
OPERATOR: License#	825 teet from X E / W Line of Section
Name: Howell Oil Co., Inc.	is SECTION: Regular Inregular?
Address 1: 2400 Riverbirch Rd.	19 25C LION: Muedonar: Muedonar:
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Hutchinson State: KS. Zip: 67502 +	County: Reno
Contact Person: Larry Ressler	Lease Name: Dole Well #: 6
Phone: 620-864-0597	Field Name: Bunton
CONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?
Name: Warren Energy	Target Formation(s): Mississippi - Arbuckle
Name: Wardt Cary	rarget Pormation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1210
X Oil ☐ Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1466 feet MSL
	Water well within one-quarter mile:
1 1000	Public water supply well within one mile:
Maintenan III	Depth to bottom of fresh water: 200
Seismic ; # of Holes Other	Depth to bottom of usable water: 26 n. 230
Other:	Surface Pipe by Alternate:
Ilf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
10 Page 10 Pag	Length of Conductor Pipe (if any): 260 tt. 10 3/4 minimum
Operator:	Length of Conductor Pipe (il arry).
Well Name:	Projected Total Deptit.
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Orilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
1,00 01(1 11:	Will Cores be taken?
	If Yes, proposed zone:
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Table I. Appendix A exception granted. AFFI	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSIO
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