

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2nd Road
Address 2: _____
City: Holyrood State: KS Zip: 67450 + _____
Contact Person: Michael Petermann
Phone: (785) 252-8034
CONTRACTOR: License # 33323
Name: Petromark
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/8/2008 12/16/2008 1/13/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25286-00-00
Spot Description: 120' West & 200' North
_____ SE _____ NE _____ SE Sec. 1 Twp. 18 S. R. 12 East West
1,850 Feet from North / South Line of Section
425 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Janel Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1,838 Kelly Bushing: 1,843
Total Depth: 3,383 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API-Dlg - 10/14/09 ^{sx cmt}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Michael Petermann
Title: Pres. Date: 10/9/2009
Subscribed and sworn to before me this 9th day of October
20 09
Notary Public: Bobbie Jo Rogers
Date Commission Expires: September 07 2010

NOTARY PUBLIC - State of Kansas
BOBBIE JO ROGERS
My Appt. Exp. 09-07-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
OCT 13 2009

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Operator Name: LB Exploration, Inc. Lease Name: Janel Well #: 1
 Sec. 1 Twp. 18 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12-1/4"	8-5/8"	28#	365	common	200	3% cc 2% gel
production casing	7-7/8"	5-1/2"	14#	3376'	common	140	10% salt 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		250 gal 15% MCA	3376'

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3378'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1085

Date	12-10-08	Sec.	1	Twp.	12	Range	12	Called Out		On Location		Job Start		Finish	11:30 PM
Lease	Jones	Well No.	4	Location								County	BT	State	K
Contractor	Performer #2					Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface CS9					Charge To LB Exploration Inc									
Hole Size	12 1/4		T.D.		377										
Csg.	8 3/4		Depth		377										
Tbg. Size			Depth				Street								
Drill Pipe			Depth				City State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	10-15+		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		23 bbl		CEMENT								
Perf.						Amount Ordered 200 csm 3 1/2" 2' stage									
EQUIPMENT					Consisting of										
Pumptrk	2	No.	Cementer	Helper	Benson	Common					200 @ 13.00	2600.00			
Bulktrk	10	No.	Driver	Driver	Baker	Poz. Mix									
Bulktrk	14	No.	Driver	Driver	Harris	Gel.					4 @ 20.00	80.00			
					Chloride					7 @ 50.00	350.00				
JOB SERVICES & REMARKS					Hulls										
Pumptrk Charge	Surface				9.00										
Mileage	22 @ 6.00				132.00										
Footage															
					Total							932.00			
Remarks:					Sales Tax										
Cement Did Circ					Handling					211 @ 2.00	422.00				
					Mileage					34 @ 11.00	374.00				
					Fuel Truck Charge										
					Sub Total					952.00					
					Total										
					Floating Equipment & Plugs										
					Squeeze Manifold										
					Rotating Head										
					1 8 1/8 hose & manifold										
					1 8 1/8 plug wood					72.00					
					Tax					196.61					
					Discount					(490.00)					
					Total Charge										

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X
Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2245

Date	12-17-03	Sec.	1	Twp.	18	Range	12	Called Out		On Location		Job Start		Finish	12:30	
Lease	JANEI	Well No.	4	Location				Octaw KS Hwy 4111000	County	Barston	State	KS				
Contractor	PETROMARK #2				Owner	S to RL W auto										
Type Job	5 1/2 L.S.				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	3383												
Csg.	5 1/2 14"		Depth	3376												
Tbg. Size			Depth	Charge To LB Exploration Inc												
Drill Pipe			Depth	Street												
Tool			Depth	City State												
Cement Left in Csg.			Shoe Joint	42.52												
Press Max.			Minimum													
Meas Line			Displace													
Perf.													RECEIVED			
												OCT 13 2009				
												CEMENT				
												KCC WICHITA				

EQUIPMENT				Amount Ordered
Pumptrk	5	No.	Cementer Helper	140 sq Common
			JOE	Consisting of
Bulktrk	10	No.	Driver	10% salt 5" GILSONITE
			DOUG	Common
Bulktrk	PV	No.	Driver	140 @ 13.12
			TONO	Poz. Mix

JOB SERVICES & REMARKS				Gel.
Pumptrk Charge	Prod String			1 @ 20.00
Mileage	22			Chloride
Footage				Gilsonite 700 @ .175
	Total			Salt 22 @ 14.00
				Flowseal

Remarks:	500gal MUD CLEAR 43 7/8 625.00		
Run 81	5 1/2 14" csg seal 3376		
PRESSURE 3/4" BOPPIE 1H = 42.52	Sales Tax		
tools 1-2-3-4	Handling 167 @ 2.00		
Pump 500gal MUD CLEAR 48	Mileage .08 PER SQ PER MILE		
PLUG R.A. HOLES 30x1	Sub Total		
Pump 110x down csg 15 1/2 GAL 140.43	Total		
SHUT DOWN CLEAR Pump Lines Release LD	Logging Equipment & Plugs LD Plug & BOPPIE 425.00		
10.5 Bds total DISP	Squeeze Manifold		
Plug down 1700.00	Rotating Head 5 1/2 125.00		
Release HELD	1 EA PER SHOES		
Good OK Thru 163	4 EA TUBS 117.00		
thanks			
TONO DOUG			
JOE			
Signature: <i>Randy Papp</i>	Tax		
	Discount		
	Total Charge		

PLEASE CALL AGAIN