

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 N.W. 112th St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73162 + _____
Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Geodynamic

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
06/03/09 06/15/09 06/22/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21559-00-00
Spot Description: NW SW
_____ NW SW Sec. 18 Twp. 33 S. R. 16 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Gregg Well #: 1-18
Field Name: Shimer
Producing Formation: Mississippian
Elevation: Ground: 1867 Kelly Bushing: 1876
Total Depth: 5412 Plug Back Total Depth: 5211
Amount of Surface Pipe Set and Cemented at: 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
API-Log 10/14/09


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 36,000 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled free fluids as needed
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C/Leon May License No.: 8061
Quarter _____ Sec. 22/13 Twp. 32/35 S. R. 19/16 East West
County: Comanche Docket No.: D2817/D28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 10/1/09
Subscribed and sworn to before me this 1st day of October
20 09
Notary Public: Tisha L. Love
Date Commission Expires: 1/28/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 10/14/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 13 2009

 TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

KCC WICHITA

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 1-18
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4160</td> <td>-2284</td> </tr> <tr> <td>Lansing</td> <td>4353</td> <td>-2477</td> </tr> <tr> <td>Ft. Scott</td> <td>4970</td> <td>-3094</td> </tr> <tr> <td>Miss</td> <td>5038</td> <td>-3162</td> </tr> </table>	Name	Top	Datum	Heebner	4160	-2284	Lansing	4353	-2477	Ft. Scott	4970	-3094	Miss	5038	-3162
Name	Top	Datum														
Heebner	4160	-2284														
Lansing	4353	-2477														
Ft. Scott	4970	-3094														
Miss	5038	-3162														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 3/4"	13 3/8"	42#	314'	Class A & 60/40	200 & 100	3% cc gel 1/4# cellflake
Intermediate	12 1/4"	8 5/8"	24#	1204'	Class A & common	50 & 250	3% cc gel 1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	5223'	50/50 poz & AA2	25 & 150	6% gel, 3% FR & 10% salt 5% calsel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	5062-72'	Acidize w/2500 gal 15% MCA & 102 sealer balls	5044
2 SPF	5044-58'		
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			OCT 13 2009

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4992</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/24/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf <u>0</u> Water Bbls. <u>9</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CASTELLI EXPLORATION, INC.

6908 N.W. 112th Street

Oklahoma City, Oklahoma 73162

(405) 722-5511

FACSIMILE (405) 722-9871

October 1, 2009

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, KS 67202
Attn: Oil & Gas Conservation District

To Whom It May Concern:

Please hold page 2 of form ACO-1 and logs for the Gregg #1-18 well located in Sec. 18-33S-16W Comanche County, KS confidential for a period of two years.

Sincerely,

Thomas P. Castelli
President

TPC/tl

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FIELD SERVICE TICKET
1718 0173 A



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB: 6-4-09	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Castell, Exploration	LEASE: Gregg	WELL NO. 1-18					
ADDRESS:	COUNTY: Comanche	STATE: KS					
CITY:	STATE:	SERVICE CREW: Dilando, Anthony, Halton?					
AUTHORIZED BY:	JOB TYPE: CNU - 178 Conductive						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						6-4-09			12:00
19889-19843	1									2:00
19832-19843	1									5:30
21010	1									6:30
										7:30
										7:5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP106	A S... L... 2		20054		2600.00
PCP103	60/40 PU 2		10054		1200.00
PC102	Call... 2		7516		2775.00
PC109	Calc... Chloride		78042		819.00
PE101	Heavy Equipment Mileage		150m		1050.00
PE113	Bulk Delivery		975m		1560.00
PE100	Pickup Mileage		75m		318.75
PC240	Cement Service Charge		30054		420.00
SC003	Service Supervisor		1ea		175.00
CE200	Depth Charge 0-500'		1ea		1000.00
CE503	High Heat Charge Over 6'		1ea		300.00
CE403	Additional Hours on Location		3es		1500.00

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KCC WICHITA SUB TOTAL 6395.54

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Dilando
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Name	Lease No.	Date
Well #		6-11-09
Order #	Casing	Depth
Station	178	
Formation	County	State
Legal Description	18 55 16	

PIPE DATA				PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Wellbore Size	Tubing Size	Shots/Ft	From	To	Acid	Pre Pad	Rate	Press	ISIP	
2 1/2"	2 1/2"	7000							5 Min.	
Depth	Volume	From	To				Max		10 Min.	
Max Press	Annulus Vol.	From	To				Min		15 Min.	
Well Connection	Packer Depth	From	To				Avg		Annulus Pressure	
Well Depth		From	To				HHP Used		Total Load	
		From	To				Gas Volume			

Customer Representative	Station Manager	Treater

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					
6:15	200		10		
6:24	200		57		
6:31	100		22		
6:30	100		0		
6:27	200		33		
6:30	300		47		

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 KCC WICHITA

FIELD SERVICE TICKET
1718 0174 A



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB: 6-6-09	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Castell, Exploration	LEASE: Gragg	WELL NO: 118					
ADDRESS:	COUNTY: Comanche	STATE: KS					
CITY:	STATE:	SERVICE CREW: (Delgado, Rousch, E. J. McBrann)					
AUTHORIZED BY:	JOB TYPE: CNW-Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-6-09 AM 5:00
27283	2					ARRIVED AT JOB	AM 8:00
9903-19905	2					START OPERATION	AM 11:15
9831-15862	3					FINISH OPERATION	AM 1:30
						RELEASED	AM 2:00
						MILES FROM STATION TO WELL	75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P C P101	A-Coa Blend		200sk		3600 00
P C P100	Common		200sk		3200 00
P C C102	Cell Stone		100lb		320 00
P C C109	Calcium Chloride		1128lb		1184 40
P C C200	Cement bel		376lb		94 00
P C F105	Top Rubber Cement Plug 8 5/8"		1eq		225 00
P C F253	Guida Shoe Regular 8 5/8"		1eq		380 00
P C F1453	Flapper Type Insert Seat Valve 8 5/8"		1eq		280 00
P C F1903	Basket 8 5/8"		2eq		680 00
P E101	Heavy Equipment Mileage		150mi		1050 00
P E113	Bulk Delivery		1410mi		2256 00
P E100	Pickup Mileage		75mi		318 75
P C E240	Cement Service Charge		400sk		560 00
P S003	Service Supervisor		1eq		175 00
P C E203	Depth Charge 1001-2000'		1eq		1500 00
P C E504	Plug Container		1eq		250 00
				SUB TOTAL	9161.70

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Delgado
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer East Hill Exploration	Lease No.	Date 6-6-09
Lease L-113	Well # 1-13	
Field Order # 1710077	Station P.H.	Casing 2 1/2"
Type Job Cement 8 1/8" well	Depth 1191'	County Cottonwood
	Formation	State KS
		Legal Description 18-5-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 1/2"	Tubing Size 2 1/8"	Shots/Ft	2000	Acid 256.4	RATE	PRESS	ISIP	
Depth 1171'	Depth	From	To 2000'	Pre Pad 1.36	Max		5 Min.	
Volume 45.71	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1164'	Packer Depth	From	To	Flush 74	Gas Volume		Total Load	

Customer Representative Sunny	Station Manager Dane Smith	Treater Steve Calhoun
Service Units 27233	17903/17904	17831/17803
Driver Names D. Jones	R. Jones	E. McLow

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					Delivered 256.4 gal acid
					Run 2 1/8" 24' casing
					Based on 27233 + 1728'
					Trapped at 1171' ST. L. L.
					Cement 8 1/8" well
11:00	300		5	5	1172 AM
11:10	300		23	5	Max 50.45 gal acid @ 15 1/2 gal
11:15	200		48.5	5	Max 200 psi @ 15 1/2 gal
	0		27	5	Start 2 1/8" casing
11:20	300		74	5	Stop 1172 AM
					Plug down 1172'
11:30	0		11 1/2	1 1/2	Max 200 psi @ 11 1/2" NICHOLSON
12:00					Stop 1172 AM
12:05	0		57	1 1/2	Shot 1172 AM
					Max 175 psi @ 1172' 100 gal
2:00					Stop 1172 AM

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0401 A

18-335-16W

DATE _____ TICKET NO. _____

DATE OF JOB 6-17-09 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Castelli Exploration, Incorporated		LEASE Gregg WELL NO. 1							
ADDRESS		COUNTY Comanche STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: S. LaChance							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,870	1						6-16-09	AM	1:00
19,903-19,905	1					ARRIVED AT JOB		AM	8:00
19,832-21,010	1					START OPERATION	6-17-09	AM	12:00
						FINISH OPERATION		AM	1:00
						RELEASED	6-17-09	AM	1:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		150sh	\$	2,550 00
CP103	60/40 Poz Cement		50sh	\$	600 00
CC III	Salt (Fine)		770Lb	\$	385 00
CC 112	Friction Reducer		43Lb	\$	258 00
CC 115	Gas Blok		141Lb	\$	726 15
CC 129	FLA-322		43Lb	\$	322 50
CC 201	Gilsonite		750Lb	\$	502 50
C 704	CS-1		4Gal	\$	140 00
CC III	Salt (Fine)		400Lb	\$	200 00
CC 155	Super Flush II		250Gal	\$	382 50
CF 606	Latch Down Plug and Baffle, 4 1/2"		1ea	\$	370 00
CF 1250	Auto Fill Float Shoe, 4 1/2"		1ea	\$	330 00
CF 1650	Turbolizer, 4 1/2"		5ea	\$	425 00
CF 1900	Basket, 4 1/2"		2ea	\$	540 00
E 101	Heavy Equipment Mileage		150mi	\$	1,050 00
E 113	Bulk Delivery		690tm	\$	1,104 00
E 100	Pickup Mileage		75mi	\$	318 75
CE 240	Blending and Mixing Service		200sh	\$	280 00
S 003	Service Supervisor		1ea	\$	175 00

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CHEMICAL / ACID DATA:		SUB TOTAL	
		SERVICE & EQUIPMENT	% TAX ON \$
		MATERIALS	% TAX ON \$
		TOTAL	

SERVICE REPRESENTATIVE George R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Gregg
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Castelli Exploration, Incorporated	Lease No. Well # 1-18	Date 6-1-09
Lease Gregg	Field Order # 0402	Station Pratt
Type Job C.N.W. - Longstring	Casing 1 1/2 10.5 lb. 5,237 Ft.	Depth 5,237 Ft.
Formation 18-335-16W	County Comanche	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5 lb./ft.	Tubing Size 5.237 ft.	Shots/Ft 150 sacks	AA-2 with .38 Friction Reducer, .38" PL A-322, 10% Sul	Rate 5.237	Press 38	ISIP 108	5 Min.
Depth 5,237 ft.	Depth 5,237 ft.	From 186 to 5 Blot	5 lb./sk. Gilsomite	Max 6.17			10 Min.
Volume 83.3 Bbl.	Volume 15 lb./Gal.	From 50 to 60	6.17 Gal./sk.	Min 1.43			15 Min.
Max Press 1500 P.S.I.	Max Press 1500 P.S.I.	From 50 to 60	25 sacks	Avg 1.43			
Well Connection Flucon	Annulus Vol. 10 Poz	From 50 to 60	25 sacks	HHP/Used 15			
Plug Depth 5,141 ft.	Packer Depth 5,141 ft.	From 50 to 60	25 sacks	Gas Volume 82.6 Bbl.			

Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,832 21,010		
Driver Names Messick Mattal Lachance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
8:15					Duke Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 66 Joints used Tested 10.5 lb./ft. 4 1/2 casing and 58 Joints new 10.5 lb./ft. 4 1/2" casing with new casing run on top. Ran a Blast at above collars #1 & #2. Ran Turbolizers on collars #1, 2, 3, 4, and #5.
11:15					Casing in well. Rotate and Circulate for 40 min.
12:00	400		6	6	start salt Pre-Flush.
			6	6	start Fresh Water Spacer.
			5	5	Start Super-Flush II.
			5	5	Start Fresh water spacer.
			34	5	Start mixing 25 sacks scavenger cement.
	400		40	5	Start mixing 150 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and line. Release Latch Down Plug. Open Well.
12:20	200			6.5	Start 2% HCL Displacement.
			70	5	Start to lift cement.
12:34	800		82.6		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Washup pump truck.
1:30					Job Complete.