

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32686
Name: Reilly Oil Company, Inc.
Address 1: PO Box 277
Address 2: _____
City: WaKeeney State: Ks Zip: 67672 + _____
Contact Person: Dusty Rhoades
Phone: (785) 743-6774
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: None
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/23/2009 1/28/2009 1/29/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23529-00-00
Spot Description: _____
NW NE NE NW Sec. 26 Twp. 6s S. R. 24 East West
165 Feet from North / South Line of Section
2190 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Hardman Unit Well #: 1-26
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2426 Kelly Bushing: 2431
Total Depth: 3965 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 232
feet depth to: _____ w/ 170 ^{6x cmf} PA-Dig-10/14/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22,000 ppm Fluid volume: 975 bbls
Dewatering method used: Air Dry - Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades
Title: President Date: 10/09/2009
Subscribed and sworn to before me this 9th day of October
09
Notary Public: Mitzi Fagan
Date Commission Expires: 03-30-13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 13 2009



KCC WICHITA

Operator Name: Reilly Oil Company, Inc. Lease Name: Hardman Unit Well #: 1-26
 Sec. 26 Twp. 6s S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	232	Common	170	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**REILLY OIL COMPANY, INC
PO BOX 277
WAKEENEY, KANSAS
PH 785-743-6774**

**Hardman Unit # 1-26
165' FNL & 2190' FWL
Section 26-6s-24w
Graham County, Ks**

Log Tops	Depth	Datum
Top Anhydrite	2148	+ 283
Bottom Anhydrite	2180	+ 251
Topeka	3479	- 1048
Heebner	3682	- 1251
Toronto	3706	- 1275
Lansing	3722	- 1291
Base Kansas City	3906	- 1475
RTD	3965	- 1534
LTD	3966	- 1535

Dst # 1 - 3736-3774 - "C & D"

**Open 30 minutes
Shut-in 60 minutes
Open 45 minutes
Shut-in 90 minutes
Recovered:
292' total fluid**

**IHP - 1927 psi
IFP - 14-89 psi
ISIP - 1274 psi
Temperature**

**Blew bottom bucket in 30 minutes
No blow back
Blew bottom bucket in 36 minutes
No blow back
292' mud cut water**

**FHP - 1830 psi
FFP - 90-145 psi
FSIP - 1259 psi**

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Dst # 2 – 3772-3798 “ E & F)

**Open 30 minutes
Shut-in 60 minutes
Open 45 minutes
Shut-in 90 minutes
Recovered:
260' total fluid**

**IHP – 1960 psi
IFP – 15-82 psi
ISIP – 1306 psi
Temperature**

**Strong blow, built to 11 inches
Weak surface blow
Strong blow, bottom bucket in 38 minutes
No blow back
260' mud cut water**

**FHP – 1905 psi
FFP – 83-131 psi
FSIP – 1296 psi**

Dst # 3 – 3818-3894 “ H, I, J, & K”

**Open 30 minutes
Shut-in 30 minutes
Open 30 minutes
Shut-in 30 minutes
Recovered:
10' total fluid**

**IHP – 1947 psi
IFP – 16-20 psi
ISIP – 521 psi**

**Weak to 1 inch blow
No blow back
No blow
No blow back
10' with trace of oil**

**FHP – 1864 psi
FFP – 21-24 psi
FSIP – 435 psi**

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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

321

DATE <i>1/27/09</i> SEC. <i>26</i>	RANGE/TWP. <i>6S 24W</i>	CALLED OUT	ON LOCATION	JOB FLAG	JOB FINISH
LEASE <i>Herdman Unit</i>		WELL # <i>1-26</i>		COUNTY <i>CH</i>	STATE <i>KS</i>

CONTRACTOR <i>W W 8</i>	OWNER <i>Reilly</i>			
TYPE OF JOB <i>Surf</i>				
HOLE SIZE <i>12 1/4</i>	T.D. <i>233</i>	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>170</i>	@ <i>1 1/2</i>
DISPLACEMENT <i>135</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <i>15-20 ft</i>		GEL	<i>3</i>	@ <i>25</i>
PERFS		CHLORIDE	<i>6</i>	@ <i>52</i>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
# <i>Jared</i>				@
BULK TRUCK				@
# <i>Jay</i>				@
BULK TRUCK				@
#				@
				@
		HANDLING	<i>179</i>	@ <i>12 1/2</i>
		MILEAGE	<i>36</i>	@
				TOTAL

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REMARKS	SERVICE <i>Surface</i>		
<i>Plus Down @ 7:45 PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>750</i>
	EXTRA FOOTAGE	@	
<i>Circ Cement to Pit</i>	MILEAGE <i>36</i>	@ <i>6 50</i>	
	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: <i>Reilly Oil Company</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Kyle Stett*

PRINTED NAME

