

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7-11-09

Amended Date
of Production

*10-9-09

Amended 4 1/2" Liner Run

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Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F
Contractor: Name: Bowman Oil Company
License: 6931
Wellsite Geologist: William "Bill" Bowman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hutchinson Oil Co. - Murrin Drilling Co., Inc.
Well Name: Keller #1-30 - Keller H #1

Original Comp. Date: 7-19-1985 Original Total Depth: 3840'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3798' in 1985 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

March 23, 2009	May 7, 2009	May 8, 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-22713-0001
County: Rooks County, Kansas
C NW SE NE Sec. 30 Twp. 10 S. R. 19 East West
3630 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keller C NE Well #: 1
Field Name: Marcotte (formerly Keller #1-30 - Keller H #1)

Producing Formation: Arbuckle
Elevation: Ground: 2210' Kelly Bushing: 2215'
Total Depth: 3808' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 850' of 8 5/8" _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Alternate I - 7-2-1985
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 20 bbls
Dewatering method used Water was Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE/4 Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Kansas Docket No.: #D-25,212

WO - DTG - 10/14/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: General Partner Date: May 29, 2009

Subscribed and sworn to before me this 29th day of May
20 09.

Notary Public: [Signature]
Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Comm. Expires 2-24-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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sent 6-4-09

Operator Name: Bowman Oil Company

Lease Name: Keller C NE

Well #: 1

Sec. 30 Twp. 10 S. R. 19 East West

County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma Ray Collar Log - 5-6-2009
Logs on when well originally drilled:
Acoustic Cement Bond Log
Computer Analyzed Log Systems
Guard Sidewall Neutron Log

Name (On Original Geological Report)	Top	Datum
Anhydrite	1602'	+ 613
Topeka	3214'	- 999
Heebner	3428'	- 1213
Toronto	3450'	- 1235
Lansing-Kansas City	3466'	- 1251
Base of Kansas City	3676'	- 1461
Arbuckle	3786'	- 1571
R-T-D	3840'	- 1625

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	850'	60-40 Poz	350 sxs	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3839'	Common	100 sxs	10 Bbls. Salt
* Liner		4 1/2" New	10.5" R-3	3728'	midConII	190sxs	see attached cementing ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
8	3788' - 3790'		
4	3797' - 3798' Reperforation	Acidized Perfs with 3000 gallons 15% NEFE Acid 6 gallons Corrosion Inhibitor	3788'-90' & 3797'-98'

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TUBING RECORD

Size 2 7/8"	Set At 3802'	Packer At None	Liner Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-6-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	4 1/2" Liner set @ 3728' 10.5" R-3 New	
Estimated Production Per 24 Hours 3 Bbls.	Gas Mcf N/A	Water Bbls. 150	Gas-Oil Ratio N/A
Disposition of Gas	METHOD OF COMPLETION		Production Interval 27

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



CHARGE TO: BOWMAN OIL
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET # 16481
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. NE LEASE VELLER C COUNTY/PARISH ROOHS STATE KS CITY DATE 06-22-09 OWNER
 2. NESS TICKET TYPE SERVICE CONTRACTOR CO. RIG RIG NAME/NO. SHIPPED VIA C.I.Z DELIVERED TO D.W. SS. ZURICH ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY WDRIVER JOB PURPOSE LINER WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	30		M		5.00	150	00	
578		1			Pump Service	1		EA		1400.00	1400	00	
290		1			D-AIR	2		GAL		35.00	70	00	
410		1			TOP PLUG	1		EA	4 1/2 M	90.00	90	00	
418		1			WELD ON FLUSH JOINT FLOATSHOE	1		EA	4 1/2 M	235.00	235	00	
330		2			SMD CNT	190		SH		14.00	2660	00	
581	KCC MICHITA OCT 13 2009 RECEIVED	2			SERVICE CHG CNT	250		SH		1.50	375	00	
583		2			DRAVAGE	498.0		TM		1.00	498	00	

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5768.33

SIGNED 06-22-09 TIME SIGNED 1445 A.M. P.M.
 OPERATOR DAVE BIL APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

SWIFT Services, Inc.

DATE 06-22-09 PAGE NO. 1

CUSTOMER BOWMAN OIL WELL NO. NE LEASE WELLERC JOB TYPE LINER TICKET NO. 16451

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							DN LOCATION CMT 250 SMD NEAT 4 1/2" 10.5" HT LINER @ 3728 4 1/2" 5 1/2" @ 3730
	1520	4.0	0		-	0		LOAD CS4
		4.0	59.7		-	0		LOADED
		2.5	40		-	900		INT PUMP
		2.5	50		-	800		CIRC WATER
	1535	2.5	0			900		START CMT @ 11.2
		2.7	20		-	1100		
			40		-	1300		
			59.7		-	800		
			76.7		-	600		PERFECT FILL
			90.0		-	1000		CIRC CMT MIX 20SUS @ 14#
			97.0		-	1000		
								DEEP PLUS
	1615	2.7	0		-	1400		START VSP
			15		-	1500		
			30		-	1600		
			45		-	1700		
			50		-	1800		
		2.5	55		-	2100		
	1638	2.5	59.8		-	2300		LAND PLUS
	1715							JOB COMPLETE
								THANK YOU!
								DATE: 06-23-09

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