

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484
 Name: Anderson Energy, Inc.
 Address 1: 221 S. Broadway
 Address 2: Suite 312
 City: Wichita State: KS Zip: 67202 +
 Contact Person: Bill Anderson
 Phone: (316) 263-1006
 CONTRACTOR: License # 33323
 Name: Petromark
 Wellsite Geologist: Bruce Reed
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/27/08 11/03/08 1/7/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-235500000
 Spot Description: _____
 NE SE NW SW Sec. 32 Twp. 22 S. R. 11 East West
1790 Feet from North / South Line of Section
1130 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stafford
 Lease Name: Ochs Well #: 3
 Field Name: Richardson
 Producing Formation: Arbuckle
 Elevation: Ground: 1806 Kelly Bushing: 1811
 Total Depth: 3610' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 257' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 53000 ppm Fluid volume: 1500 bbls
 Dewatering method used: Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bob's Oil Service, Inc.
 Lease Name: Teichman License No.: 32408
 Quarter _____ Sec. 16 Twp. 22 S. R. 12 East West
 County: Stafford Docket No.: D23722

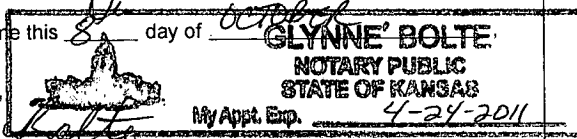
Att-Dr - 10/14/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William Anderson
 Title: President Date: October 8, 2009

Subscribed and sworn to before me this 8th day of October
 20 09
 Notary Public: Glynn Bolte
 Date Commission Expires: 4-24-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICH

Operator Name: Anderson Energy, Inc. Lease Name: Ochs Well #: 3
 Sec. 32 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG & Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>540</td> <td>+1271</td> </tr> <tr> <td>Topeka</td> <td>2777</td> <td>-966</td> </tr> <tr> <td>Heebner</td> <td>3081</td> <td>-1270</td> </tr> <tr> <td>Brown Lime</td> <td>3216</td> <td>-1405</td> </tr> <tr> <td>Lansing</td> <td>3243</td> <td>-1432</td> </tr> <tr> <td>BKC</td> <td>3494</td> <td>-1683</td> </tr> <tr> <td>Arbuckle</td> <td>3607</td> <td>-1796</td> </tr> </table>	Name	Top	Datum	Anhydrite	540	+1271	Topeka	2777	-966	Heebner	3081	-1270	Brown Lime	3216	-1405	Lansing	3243	-1432	BKC	3494	-1683	Arbuckle	3607	-1796
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	257'	60-40 poz	200	3% gel 2% cc
Long string	7-7/8	5-1/2	14	3608	Common	180	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3606-08	250 Gal 15% INS	3606-12
4	3484-90	250 Gal 15%	3484-90
4	3264-68	250 Gal 15%	3264-68

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>3606</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/19/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>300</u>	Gas-Oil Ratio <u>37.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle 3606-12', LKC 3684-90 & 3264-68'</u>
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Anderson Energy, Inc.
ACO-1, Ochs #3
API# 15-185-235500000

DST #1 Simpson Dolomite 3565-86'
30 (30) 60 (45)
1st open: Very weak surface blow building to 1/2" in 30 minutes
2nd open: Very weak surface blow building to 1" in 60 minutes
Recovered 65' watery mud w/oil spots in tool
IFP 33-44# FFP 45-65#
ISIP 913# FSIP 877#

DST #2 Arbuckle 3579-3608'
30 (30) 45 (60)
1st open: Fair blow building to bottom of bucket in 25 minutes
2nd open: fair blow building to bottom of bucket in 21 minutes
Recovered 120 Gas in Pipe, 60' clean gassy oil, 60' oily mud, 60' oily mud cut water
& 60' slightly oily mud cut water
IFP 45-102# FFP 107-135#
ISIP 1104# FSIP 1106#

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ALLIED CEMENTING CO., INC.

28928

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, K.

DATE 11-2-08	SEC. 34	TWP. 22S	RANGE 11 W	CALLED OUT 7:30 PM	ON LOCATION 10:30 PM	JOB START 12:45	JOB FINISH 1:45 AM
LEASE Ochs	WELL # 3	LOCATION Hudson 3 East 2 South			COUNTY Stafford	STATE KS	
OLD OR <u>NEW</u> (Circle one)		1 1/2 East North into					

CONTRACTOR <u>Petromar Rio 2</u>	OWNER <u>Anderson Energy</u>
TYPE OF JOB <u>Loss string</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3610</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3612.40</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.88</u>
CEMENT LEFT IN CSG. <u>42.88</u>	COMMON <u>180 cu</u> @ <u>13.50</u> <u>2430.00</u>
PERFS.	POZMIX @
DISPLACEMENT <u>89 cu BBHs Displacement</u>	GEL @
EQUIPMENT	CHLORIDE @
	ASC @
	<u>Salt Brine</u> @ <u>26.25</u> <u>1700.00</u>
	<u>ASTURH SODA</u> @ <u>1.10</u> <u>550.00</u>
PUMP TRUCK CEMENTER <u>Wayne - D</u>	
# <u>181</u> HELPER <u>Galien - D</u>	
BULK TRUCK	
# <u>341</u> DRIVER <u>Jeff - W</u>	
BULK TRUCK	
# DRIVER	
	KCC WICHITA HANDLING <u>180 cu</u> @ <u>2.25</u> <u>423.00</u>
	MILEAGE <u>180 cu</u> @ <u>10.78</u> <u>526.40</u>
	TOTAL <u>4099.40</u>

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REMARKS:

Break circulation with Ris mud
Circulate hole 20 min Pump 500 Gallon
at well - Down 5 1/2 casing Plus Rat
hole with 20% cement hooked up to
5 1/2 casing mix 1550x Common shut down
pump and line out Release Plus
Displace with 89 cu BBHs fresh water
banded float did hold

SERVICE

DEPTH OF JOB <u>3612.40</u>	
PUMP TRUCK CHARGE	<u>195.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>28</u> @ <u>7.00</u>	<u>196.00</u>
MANIFOLD @	
<u>Head Rent</u> @ <u>110.00</u>	<u>110.00</u>
TOTAL	<u>2263.00</u>

CHARGE TO: Anderson Energy

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

<u>1 5/8 Rubber Plug</u> @ <u>7.00</u>	<u>7.00</u>
<u>API insert</u> @ <u>28.50</u>	<u>28.50</u>
<u>5 Centralizers</u> @ <u>55.00</u>	<u>275.00</u>
<u>5 1/2 Guide shoe</u> @ <u>18.00</u>	<u>186.00</u>
TOTAL	<u>817.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: *Wade sub Energy* Lease No. _____ Date: _____
 Lease: *0418* Well # *3*
 Field Order #: *11072* Station: *Pratt* Casing: *8 5/8* Depth: *266'* County: *Pratt* State: *KS*
 Type Job: *CNW 8 5/8 surface* Formation: _____ Legal Description: *33-22-11*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>266'</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>16</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>300</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>PC</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>221'</i>								

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Miller*

Service Units	19867	19959	20920	19826	19860				
Driver Names	<i>Sullivan</i>	<i>Malesu</i>		<i>Bulas/McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0120</i>					<i>ON loc Sully meter</i>
					<i>Run 6 str 8 5/8" 20 casing</i>
<i>0215</i>					<i>CASING ON BOTTOM</i>
<i>0225</i>					<i>Hook up to back line</i>
<i>0235</i>	<i>150</i>		<i>5</i>	<i>45</i>	<i>Start 1/2" spacer</i>
			<i>43</i>		<i>mix cont 200' at 100' per min</i>
<i>0246</i>					<i>Shut down</i>
<i>0248</i>					<i>Release Plug @ 10' Disp</i>
<i>0252</i>	<i>300</i>		<i>16</i>	<i>4</i>	<i>Plug down</i>
					<i>circulated 6 bbl cont in collar</i>
					<i>Job complete</i>
					<i>Thank you</i>

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