ORIGINAL

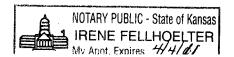
UIC Distribution

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 October 2008 Form Must Be Typed

API No. 15 - 065-23573-00-00 OPERATOR: License # 8914 Spot Description: SE/4 H & C Oil Operating, Inc. E/2 SW SW SE Sec. 9 Two. 6 S. R. 23 East West Address 1: P.O. Box 86 Feet from North / South Line of Section 330 Address 2: ____ City: Plainville State: KS Zip: 67663 + 0 0 8 6 2110 __ Feet from 📝 East / 🗌 West Line of Section Contact Person: Charles R. Ramsay Footages Calculated from Nearest Outside Section Corner: Phone: (785) 434-7434 □NE □NW ☑SE □SW County: Graham CONTRACTOR: License # 33493 Name: American Eagle Drilling, LLC Lease Name: Brandyberry Well #: 9-1 OCT 1 2 2009 Field Name: _ Wildcat Wellsite Geologist: Marc Downing Producing Formation: CONFIDENTIA Purchaser: ____ Elevation: Ground: 2411' Kelly Bushing: 2416' Designate Type of Completion: ✓__ New Well Re-Entry Total Depth: 3885 Plug Back Total Depth: Workover Amount of Surface Pipe Set and Cemented at: 254 ____ SWD SIOW ___ Gas ___ ENHR Multiple Stage Cementing Collar Used? Yes No _ CM (Coal Bed Methane) _____ Temp. Abd. If yes, show depth set: If Alternate II completion, cement circulated from: ___ (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: ____ **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Well Name: ___ Original Comp. Date: _____ Original Total Depth: ___ Chloride content: _____ppm Fluid volume: _____bbls _____ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD Dewatering method used:____ _____ Plug Back: ____ Plug Back Total Depth Location of fluid disposal if hauled offsite: ___ Commingled Docket No.: ___ Operator Name: ____ Dual Completion Docket No.: ____ Lease Name: ____ ____ License No.: ___ Other (SWD or Enhr.?) Docket No.; ___ Quarter _____ Sec. ____ Twp.____S. R. ____ East West 9/18/09 09/26/09 9/26/09 Spud Date or Date Reached TD Completion Date or Docket No.: Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: _ KCC Office Use ONLY Title: President Letter of Confidentiality Received Subscribed and sworn to before me this 12th day of the Lev If Denied, Yes Date: Wireline Log Received 2009. _ Geologist Report Received Notary Public: Jeane Tellias Cter



Date Commission Expires: _