CONFIDENTIAL

Date Commission Expires:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 orm Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168	API No. 15 - 007-23431 00 00
Name: WOOLSEY OPERATING COMPANY, LLC	Spot Description: 110' S, 85' W of E2 NE NW
Address 1:125 N. MARKET	NW _SE _NE _NW Sec. 1 Twp. 34 S. R. 11 East West
Address 2: SUITE 1000	
City: WICHITA State: KS zip: 67202 + 1 7 2 9	2225 Feet from East / West Line of Section
Contact Person:DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107)	□ NE ☑NW □ SE □ SW
CONTRACTOR: License # 30606	County: Barber
Name: Murfin Drilling Co., Inc.	Lease Name: Forester D Well #: 2
Wellsite Geologist: BILLY G. KLAVER	Field Name: Roundup South
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1439 Kelly Bushing: 1450
New Well Re-Entry Workover KCC	Total Depth: 5150 Plug Back Total Depth: 4968
4 0" 0.0"	226
Gas ENHR SIGW OCT 1 4 2009	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd. CONFIDEN	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from:
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If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 6500 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Haul free fluids and allow to dry
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name: WOOLSEY OPERATING COMPANY, LLC
Dual Completion	Lease Name: Harbaugh 2 SWD License No.: 33168
06/16/09 06/21/09 07/17/09	QuarterSec. 32
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Barber Docket No.: D - 30,333
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the	e oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: 10/14/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of October	, If Denied, Yes Date:
20 09	Wireline Log Received
11	Geologist Report Received
Notary Public: Notary Public: Notary Public: Debra K. Clingan	BRAK, CLINGAN UIC Distribution