CONTINUENTAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

10/14/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23560-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NW SE NW Sec. 6 Twp. 25 S. R. 24 V East West
Address 2:	1870 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	970 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5786 Name: McGown Drilling OCT 1 12000	County: Bourbon Lease Name: Gross well #: 12-6D-2 Field Name: Devon
Wellsite Geologist: Brian Walsh	Field Name: Devon
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 918' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 560' Plug Back Total Depth: 536'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: 536
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth: Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Plug Back:Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/25/2009 6/26/2009 8/7/2009	Quarter Sec. Twp. S. R. East West
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if required itality in excess of 12 months). One copy of all wireline logs and geologist well be a TTACHED. Submit CR 4 form with all places and selections are submit to the submit of the submit	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident people shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	
PRESIDENT - 10/14/200	KCC Office Use ONLY
Title: 1 N STUFN Date: 10/19/300	Letter of Confidentiality Received
Subscribed and sworn to before me this 14" day of October	If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Firstone & Tumel	Geologist Report Received
KENTON E KEPPEI	UIC Distribution
Date Commission Expires: NOTARY PUBLIC	

STATE OF COLORADO

My Commission Expires November 13, 2011

KIN MICHTA