

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

10/14/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23561-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: _7060-B S. Tucson Way	SW_NW_NE_SW_Sec. 6 Twp. 25 S. R. 24 East West
Address 2:	2200 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	1630 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5786	County: Bourbon
Name: McGown Drilling	Lease Name: Gross Well #: 11-6B-3
Wellsite Geologist: Brian Walsh OCT 1 4 2009	Field Name: Devon
Purchaser: CONFIDENTIAL	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 892' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 530' Plug Back Total Depth: 505'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: 530
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to: W/ 70 sx cmt. /
•	HHZ-DQ-10/1
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/28/2009 6/29/2009 WAITING ON COMPLETION	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	Gounty: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and corrected the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: 200 Co. 100	KCC Office Use ONLY
Title: PRESIDENT Date: 10/19/20	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of October	If Denied, Yes Date:
20 09	V Wireline Log Received
That There	Geologist Report Received
Notary Public: Funda KENTON E. KEPPEL	UIC Distribution
Date Commission Expires:	APT 1 5 2000

NOTARY PUBLIC
STATE OF COLORAD

My Commission Expires November 13, 2011