

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32711  
 Name: Mike Becker  
 Address 1: 15135 Broadmoor  
 Address 2: \_\_\_\_\_  
 City: Stanley State: KS Zip: 66223 + 3111  
 Contact Person: Mike Becker  
 Phone: (913) 271-7631 or 913-271-5179  
 CONTRACTOR: License # 32711  
 Name: Mike Becker  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9/10/2009</u>	<u>9/11/2009</u>	<u>9/25/2009</u>

API No. 15 - 15-107-24126-00-00  
 Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 17 Twp. 23 S. R. 25  East  West  
1905 Feet from  North /  South Line of Section  
2971 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Linn  
 Lease Name: Becker Well #: 1  
 Field Name: N/A  
 Producing Formation: Mississippi  
 Elevation: Ground: 877 Kelly Bushing: 880  
 Total Depth: 425 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at: 20 feet Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 20 feet  
 feet depth to: 20 w/ 5 AH-2-Dtg - 10/16/09 <sup>sx crnt</sup>  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

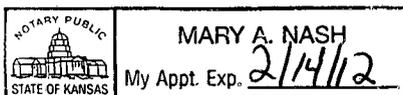
Signature: M. Becker  
 Title: Operator Date: 9/28/2009  
 Subscribed and sworn to before me this 28 day of September,  
2009.  
 Notary Public: Mary A. Nash  
 Date Commission Expires: 2/14/12

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
OCT 15 2009

KCC WICHITA



Operator Name: Mike Becker Lease Name: Becker Well #: 1  
 Sec. 17 Twp. 23 S. R. 25  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>130</td> <td>150</td> </tr> <tr> <td>Cattleman</td> <td>220</td> <td>250</td> </tr> <tr> <td>Bartlesville</td> <td>260</td> <td>290</td> </tr> <tr> <td>Burgess</td> <td>320</td> <td>350</td> </tr> </table>	Name	Top	Datum	Peru	130	150	Cattleman	220	250	Bartlesville	260	290	Burgess	320	350
Name	Top	Datum														
Peru	130	150														
Cattleman	220	250														
Bartlesville	260	290														
Burgess	320	350														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 inch	7 inch	14 lbs. to ft	20 feet	Portland	5	100% portland
Long string	6 1/4 inch	2 3/8 upset	8 lbs. to ft.	400	Portland	75	100% portland
Pump string		1 inch	n/a	400	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TBD	TBD	TBD	TBD

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. TBD	Gas Mcf TBD	Water Bbls. TBD	Gas-Oil Ratio TBD	Gravity TBD

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: TBD _____
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# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 {913} 795-2210 FAX {913} 795-2194

**SPECIAL ORDER  
 TICKET**

Page: 1		Shipping Ticket: <b>20008896</b>	
Special :		Time:	11:13:40
Instructions :		Ship Date:	09/24/09
		Invoice Date:	09/24/09
Sale rep #:	SCOLEMAN STEVE	Acct rep code:	
		Due Date:	09/24/09
Sold To: <b>CASH ON DELIVERY</b>		Ship To: <b>MIKE BECKER</b>	
		( ) -	
		( ) -	
Customer #:	COD	Customer PO:	
		Order By:	

**C O D**

COD  
T 23

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
70.00	70.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	559.30
2.00	2.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

*Check # 3295  
 Becker  
 Linn Co.*

**RECEIVED  
 OCT 15 2009  
 KCC WICHITA**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	<b>SPECIAL ORDER TICKET</b>	Sales total	\$593.30
SHIP VIA	LINN COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION			Taxable	593.30
<b>X</b>					Non-taxable	0.00
					Tax #	
					Sales tax	31.44

**TOTAL \$624.74**

**2 - Customer Copy**