

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3830  
Name: AX&P, Inc.  
Address: P.O. Box 1176  
Independence, KS 67301  
City/State/Zip: \_\_\_\_\_  
Purchaser: Pacer  
Operator Contact Person: J.J. Hanke  
Phone: (620) 325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J J Hanke

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/12/09 7/29/09 8/15/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27784-00-00  
County: Wilson  
NW SW Sec. 29 Twp. 30 S. R. 16  East  West  
1960 feet from  N (circle one) Line of Section  
3980 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Unit 1-Wolfe West Well #: WW #30E  
Field Name: Neodesha  
Producing Formation: Neodesha Sand  
Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_  
Total Depth: 840' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 35' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 836'  
feet depth to surface w/ 100 sx cmt.

*Alt 2-Dig - 10/12/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Patrick Tubbs*  
Title: PTB Date: 10/12/09  
Subscribed and sworn to before me this 13 day of October

2009.  
Notary Public: *Ashley Blair*  
Date Commission Expires: 3/16/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 15 2009**

**ASHLEY BLAIR**  
Notary Public - State of Kansas  
My Appt. Exp. 3/16/2013

**KCC WICHITA**

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Wolfe West Well #: WW#30E  
 Sec. 29 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray - Neutron</b></p>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>610'</td> <td></td> </tr> <tr> <td>Sand</td> <td>803'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	610'		Sand	803'	
Name	Top	Datum								
Oswego	610'									
Sand	803'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	836'	Portl	100	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand 804-12	Acid / gel frac	814'

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TUBING RECORD	Size	Set At	Packer At	Liner Run	
		none		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/20/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	neg1	28		37

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23493  
LOCATION Euacka  
FOREMAN Stevens

Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-09	1124	UNIT #1 WAFW 306				Wilson
CUSTOMER AX & P			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 1176			485		Alan	
CITY Independence			4543		Dave	
STATE KS			ZIP CODE 67301			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 841' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 836' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 4.8 DISPLACEMENT PSI 350 MIX PSI Bump Ply 900 RATE 4.6 bbl

REMARKS: Safety Meeting: Rig up to 2 7/8. Break circulation with 5 bbls Fresh water. Mix 100 sks Class A Cement w/ 1% CaCl2 + 2% Gel at 13.8 ppgal. Shut down. Washout pump & lines. Stuff plugs. Displace with 4.8 bbl Freshwater. Final pumping Pressure 350. Bump Ply 900. Shut well in. Job Complete Rig down

Run wire line 7-31-09 Tag Plug 841'  
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
11045	100 sks	Class A Cement	12.70	1270.00
1102	100	CaCl2 1%	.71	71.00
11184	300	Gel 2%	.16	32.00
5407A	4.7 Tons	Tag Mileage bulk Trucks	1.12	322.12
4402	2	2 7/8 Top Rubber Plug	22.00	44.00
			Subtotal	2821.12
			SALES TAX	89.21
			ESTIMATED TOTAL	2910.33

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OCT 15 2009  
KCC WICHITA

AVIN 3737  
AUTHORIZATION Witness by JJ TITLE Owner DATE \_\_\_\_\_  
Tom Gillman