

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
Independence, KS 67301
 City/State/Zip:
 Purchaser: Pacer
 Operator Contact Person: J.J. Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/5/09 6/19/09 6/30/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27777-0000
 County: Wilson
NE SW - Sec. 29 Twp. 30 S. R. 16 East West
1960 feet from N (circle one) Line of Section
3300 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1-Wolfe West Well # WW #30G
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 785' Kelly Bushing: _____
 Total Depth: 835' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 35' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 825'
 feet depth to surface w/ 100 sx cm.
A142-Dlg - 10/19/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: _____ Date: 10/13/09
 Subscribed and sworn to before me this 13 day of October
2009
 Notary Public: Ashley Blair
 Date Commission Expires: 3/18/2013

ASHLEY BLAIR
 Notary Public - State of Kansas
 My Appl. Exp. 3/16/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

OCT-15-2009

KCC WICHITA

ORIGINAL

Side Two

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Wolfe West Well #: WW#30G
Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego	600/	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sand	785'	
List All E. Logs Run:	Gamma Ray - Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	825'	Portl	100	2% Gel/ 1% Calc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	Neodesha Sand 786-96	Acid / gel frac	786'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		none		

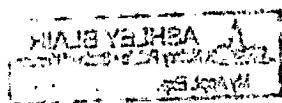
Date of First, Resumerd Production, SWD or Enhr. 7/5/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf negl.	Water Bbls. 25	Gas-Oil Ratio	Gravity 37
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____





CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21308

LOCATION FURBER

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-09	1124	Wolf West unit #2 #300				Wilson
CUSTOMER <u>AX&P</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 1776</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Independence</u>			<u>515</u>	<u>Chris</u>		
STATE <u>KS</u>		ZIP CODE <u>67301</u>				

JOB TYPE <u>logstring</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>830'</u>	CASING SIZE & WEIGHT
CASING DEPTH <u>827'</u>	DRILL PIPE	TUBING <u>2 7/8"</u>	OTHER
SLURRY WEIGHT <u>13.6"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>4.8 Bbl</u>	DISPLACEMENT PSI <u>300</u>	PSI <u>800</u>	RATE

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 10 Bbl fresh water. Mixed 100 sacks class 'A' cement w/ 170 ccs 2 + 270 gal @ 13.6 #/gal. shut down, washout pump + lines, drop 2 plugs. Displace w/ 4.8 Bbl fresh water @ 1/2 bpm. Final pump pressure 300 PSI. Pump plugs to 800 PSI. shut well in @ 800 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	100	MILEAGE	3.45	207.00
11045	100 SKS	class 'A' cement	12.70	1270.00
1102	100 #	170 ccs 2	.71	71.00
1118A	200 #	270 gal	.16	32.00
5407A	4.7	ten mileage bulk tax	1.16	327.12
4402	2	2 7/8" top rubber plugs	22.00	44.00
			Subtotal	2821.12
			SALES TAX	89.27
			ESTIMATED TOTAL	2910.39

Revlin 3737

030093

AUTHORIZATION witnessed by J.J.

TITLE Co. Lp.

DATE