

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160
Name: Dave Wrestler
Address 1: 1776 Georgia RD
Address 2: _____
City: Humboldt State: KS Zip: 66748 + _____
Contact Person: Dave Wrestler
Phone: (620) 423-8795
CONTRACTOR: License # 33977
Name: E.K. Energy LLC.
Wellsite Geologist: none
Purchaser: Pacer
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07-31-09 08-04-09 08-07-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29921-0000
Spot Description: _____
n2 .nw .sw .nw Sec. 7 Twp. 24 S. R. 19 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: allen
Lease Name: Korte Farms Well #: d-2
Field Name: iola
Producing Formation: Tucker
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1150 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20.2' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1040
feet depth to: surface w/ 130 sx cmt.
Alt 2 - Dig - 10/19/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dave Wrestler*
Title: Co-owner Date: 10-9-09
Subscribed and sworn to before me this 9th day of October,
20 09.
Notary Public: *Janet E. Korte*
Date Commission Expires: 03-17-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: Dave Wrestler Lease Name: Korte Farms Well #: d-2
 Sec. 7 Twp. 24 S. R. 19 East West County: allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi lime 1020 to 1150 130'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"1/4	8"5/8		20.2'	portland	5	
Long String	6/3/4	4/1/2		1040	portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		750gal acid	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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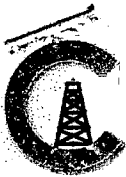
Company : David Wrestler

Farm Korte Farms
Well No: D-2
API : 15-001-29921-0000
Surface Pipe : 20'

Contractor EK Energy LLC
License# 33977
County: Allen
Sec 7 Twp : 24 Range: 19E
Location: ~~335~~ FNL 2310
Location : 330 FWL
Spot : N2-NW-SW-NW

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	17	Drilled 12 1/4 Hole set 20' 8 5/8 CEMENTED 5 SX
44	LIME	61	Drilled 6 3/4 Hole
38	SHALE	99	
168	LIME	267	
168	SHALE	435	Started 7-31-09
33	LIME	468	Finished 8-04-09
61	SHALE	529	
30	LIME	559	T.D. Hole 1150'
22	SHALE	581	T.D. Pipe 1040'
25	LIME	606	
10	SHALE	616	
4	LIME	620	
270	SHALE	890	
23	SAND	913	
32	SHALE	945	
30	OIL SAND	975	
43	SHALE	1018	
	MISSISSIPPI LIME	T.D.	

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **230744**

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Invoice Date: 08/07/2009 Terms: 0/30,n/30 Page 1

WRESTLER, DAVID
1776 GEORGIA ROAD
HUMBOLDT KS 66748
(620) 473-2324

KORTE FARMS D-2
23507
08-05-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	16.0000	2080.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
	Description	Hours	Unit Price	Total
463	CEMENT PUMP	1.00	870.00	870.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
543	TON MILEAGE DELIVERY	338.00	1.16	392.08

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Parts: 2123.00 Freight: .00 Tax: 133.75 AR 3691.33
Labor: .00 Misc: .00 Total: 3691.33
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALESTER, OK 918/428-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 23507
LOCATION FUREXA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-09	88124	Korte Farms 0-2				Allen
CUSTOMER Dave WRESTLER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1776 Georgia Rd			463	Shannon		
CITY Humbolt			543	David		
STATE KS						
ZIP CODE 66678						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1150' CASING SIZE & WEIGHT 4 1/2" 9.5"
CASING DEPTH 1040' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6# SLURRY VOL 33 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 16.8 bbls DISPLACEMENT PSI 600 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Set packer shoe @ 500 PSI. Pump 15 bbls fresh water ahead. 8 bbl dye water. Mixed 130 sacks O.W.C cement @ 13.6 #/cwt. yield 1.44 washout pump + lines, shut down, release plug. Displace w/ 16.8 bbls fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126	130 sacks	O.W.C cement	16.00	2080.00
5407A	6.76	tan-mileage bulk tax	1.16	392.08
4404	1	4 1/2" top rubber plug	43.00	43.00
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			KCC WICHITA	
			subtotal	3557.58
			SALES TAX	133.25
			ESTIMATED TOTAL	3691.33

Revin 9737

AUTHORIZATION *David W. [Signature]*

TITLE 8801244

DATE _____