

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008  
 Name: Owens Petroleum, LLC  
 Address 1: 1274 202nd RD  
 Address 2: \_\_\_\_\_  
 City: Yates Center State: KS Zip: 66783 + 5411  
 Contact Person: Scott Owens  
 Phone: ( 620 ) 496-7048  
 CONTRACTOR: License # 33986  
 Name: Owens Petroleum Services, LLC  
 Wellsite Geologist: none  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>9/16/2009</u>	<u>9/20/2009</u>	<u>10/2/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27,495 -00-00  
 Spot Description: \_\_\_\_\_  
 NE SE NE SW Sec. 33 Twp. 23 S. R. 16  East  West  
1805 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Woodson  
 Lease Name: Tannahill Well #: 13  
 Field Name: Vernon  
 Producing Formation: Squirrel  
 Elevation: Ground: 1066 Kelly Bushing: na  
 Total Depth: 1114 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.


**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: fresh ppm Fluid volume: 300 bbls  
 Dewatering method used: pumped out  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Owens Petroleum, LLC  
 Lease Name: Roberts License No.: 34008  
 Quarter SE4 Sec. 4 Twp. 24 S. R. 16  East  West  
 County: Woodson Docket No.: D20591

Alt 2 Dig - 10/19/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody A Owens  
 Title: member/owner Date: 10/9/09  
 Subscribed and sworn to before me this 9th day of October  
20 09  
 Notary Public: Jamie S Matile  
 Date Commission Expires: 11-15-12

 **JAMIE S. MATILE**  
 Notary Public - State of Kansas  
 My Appt. Expires 11-15-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 15 2009**

KCC WICHITA

Operator Name: Owens Petroleum, LLC Lease Name: Tannahill Well #: 13  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Neutron / CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 1050' -16
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"	17	40'	Monarch	20	none
Production Casing	6.0"	2-7/8"	6.7	1104	OWC	165	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1050' - 1065'	spotted 2 bbl of 15% acid on zone; frac w/120 sacks of sand	

TUBING RECORD:		Size: <u>2-7/8</u>	Set At: <u>1104'</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/2/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



True Enterprise  
 1326 Main Street  
 LeRoy, KS 66857

(620) 964-2514      620-625-3607

SOLD TO: Scott Owens  
 Scott Owens  
 1274 202 Road  
 Yates Center, KS 66857

Please Remit To: True Enterprise, 1326 Main Street, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Std.By	Cust.#	Slm.
10th Next Month	Tannahill	6304	House	DWT	O36070	Store
Quantity	Item #	Description			Price	Extended Price
20.000	CL203	PORTLAND CEMENT			10.00	200.00
Comment: *** THIS IS A DUPLICATE INVOICE ***					Taxable:	200.00
					Tax:	10.60
					Non-Tax:	0.00
Received by: <i>Kyle Owens</i>					Total:	210.60
					Kyle Owens	

RECEIVED  
 OCT 15 2009  
 KCC WICHITA

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

Owens Petro LLC  
1274 202 Road  
Yates Center, KS 66783

Date	Invoice
10/1/2009	912-1234

Date: 9.25.09  
Well Name: TannaBill #13  
Section: 33  
Township: 23  
Range: 16  
County: Woodson County  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6  
TOTAL DEPT: 1114  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,104	2.20	2,428.80

RECEIVED  
OCT 15 2009  
KCC WICHITA

Hooked onto 2 7/8" casing. Established circulation with 6 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 165 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water.

<b>Subtotal</b>	\$2,428.80
<b>Sales Tax (6.3%)</b>	\$0.00
<b>Balance Due</b>	\$2,428.80