

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
CONTRACTOR: License # (subcontractor for CEP-34027) 34233
Name: Maverick Stimulation Co., LLC
Wellsite Geologist: Jeff Hudson
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
 Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC
Well Name: Knisley #12-1
Original Comp. Date: 3-8-06 Original Total Depth: 1,062'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
4-29-08 4-29-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

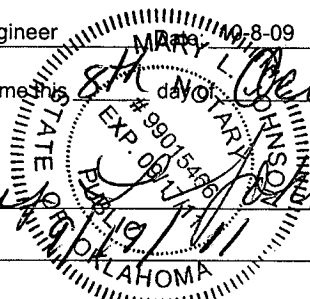
API No. 15 - 125-3088-001 30888 -00-01
Spot Description: _____
____ NW NW NE Sec. 12 Twp. 33 S. R. 16 East West
340 Feet from North / South Line of Section
2,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 12-1
Field Name: Jefferson - Sycamore
Producing Formation: Weir-Pitt
Elevation: Ground: 760' Kelly Bushing: _____
Total Depth: 1,062' Plug Back Total Depth: 840' CIBP
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cmt} wo - Dig - 10/19/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Rodney Tate, D&C Engineer
Subscribed and sworn to before me this 8th day of October, 2009.
Notary Public: Mary Johnson
Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Received
____ If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 12-1
 Sec. 12 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Weir-Pitt 734' +26'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Weir-Pitt	500 gal. 7.5% HCL, 6,411 gal. MavFoam C70,	734-738'
		75,000 Scf N2, 5,700# 16/30 Brady sand;	
		formation breakdown at 2073 psi	

TUBING RECORD:	Size: 2-3/8"	Set At: 780'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-19-08 (33 Mcf, 0 Wtr.)		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0 (on 10-7-09)	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
MAY 05 2008
By _____

Invoice



MAVERICK STIMULATION COMPANY, LLC

DATE	INVOICE NO.
4/29/2008	9616

BILL TO
CEP Mid-Continent LLC

LOCATION

Sec. 13, T33S, R16E
Montgomery County, Kansas

MAIL TO DATE
MAY 06 2008
ACCOUNTING

Account # 1927332 Property 150122 Amount 12397.73 AFE 4481295R SV 408

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #12-1

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	16	35.04	560.64T
582	Mavcide II	1	81.46	81.46T
2003	Mav-100 (lb)	200	11.04	2,208.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	9.5	33.71	320.25T
4001	MAVCELL F	3.5	49.76	174.16T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	750	2.04	1,530.00T
	Subtotal			5,478.81
Product	Product Discount		-31.00%	-1,698.43
7030	Sand 16/30 Brady (cwt)	57	16.01	912.57T
	Subtotal			912.57
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	125	1.25	156.25
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	57	1.19	67.83
50030	Proppant Conc Charge (gal)	210	0.13	27.30
50040	Proppant Conc Charge (gal)	277	0.15	41.55
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
	Subtotal			9,188.07
Service	Service Discount		-31.00%	-2,848.30
15900	Fuel surcharge	1	1,010.69	1,010.69
	Subtotal			1,010.69
	Sales Tax, Montgomery Cnty KS		7.55%	354.32

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

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Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total \$12,397.73



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9616

Date: 4/29/2008

Well Name: CEP KNISLEY #12-1
 County - State: MONTGOMERY, KS
 Type Of Service: N2 FOAM FRAC
 Location: SEC 13 - T 33S - R 16E
 RRC #:
 Customer's Order #:
 Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 7407D

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	16	GL	CL-57 LIQUID KCL REPLACEMENT		
2003	200	LB	MAV-100 CMHPG GEL	35.04	560.64
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	11.04	2208.00
142	1	LB	GB-3 OXIDATIVE BREAKER	69.06	34.53
411	9.5	GL	WF-1 FOAMER	4.71	4.71
4001	3.5	GL	MAVCELL F	33.71	320.25
303	2	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	49.76	174.16
5503	500	GL	HCL 7.5%	40.03	80.06
6800	750	CSCF	N2 NITROGEN	0.97	485.00
7030	57	CWT	*SAND 16/30 BRADY	2.04	1530.00
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	16.01	912.57
10010	125	TN/MI	PROPPANT MILEAGE	3.12	343.20
13201	4	HR	ACID SEMI-TRAILER (2 HR. MIN)	1.25	156.25
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	99.23	396.92
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	1807.31	1807.31
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	915.71	915.71
47020	57	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	737.10	737.10
50030	210	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	1.19	67.83
50040	277	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.13	27.30
54100	1	UNIT	M A V COMPUTER CONTROL VAN	0.15	41.55
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	2268.00	2268.00
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	180.73
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	0.10	91.57
57100	4	HR	N2 TRANSPORT	1814.40	1814.40
15900	1	JOB	*FUEL SURCHARGE	85.05	340.20
582	1	LB	MAVCIDE II BIOCIDES	1010.69	1010.69
				81.46	81.46
				Taxes:	
				Agreed Price:	12,043.40

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TRUCK NUMBER: _____
 DRIVER: Tony L. Brown
 MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
 OPERATION OF EQUIPMENT WAS SATISFACTORY YES NO
 PERFORMANCE OF PERSONEL WAS SATISFACTORY YES NO
Don Stuffed
 CUSTOMER OR HIS AGENT SIGNATURE



MAYERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

April 29, 2008

CEP – KANMAP - CEP KNISLEY #12-1 Stage #2

WEIRR PITT (734'-738', 4 spf), 16 shots total.

Started pump in with 168 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 462 gal gelled water. Started treatment with a pad of 1218 gallons of MavFoam C70, followed by 5193 gals of MavFoam C70 carrying 5700 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 491 gal gelled water, and over flushed with 168 gal gelled water. A total of 75,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-70, BH-345. Followed with acid @ 3.0 bpm, STP-1442, BH-1752 Started Flush, STP-1377, BH-1688. Started Pad, STP-1160, BH-1460, Initial FQ was 68. Sand stages were as follows: Started 0.25#, STP-1137, BH-1214, FQ-71. Started 0.5#, STP-978, BH-1066, FQ-72. Started 1#, STP-962, BH-1055, FQ-73. Started 2#, STP-951, BH-1064, FQ-70. Started 3#, STP-955, BH-1056, FQ-70. Started Flush, STP-920, BH-1114, FQ-70. Average FQ was 70. Max pressure was 2100 psi. Average rate was 14 bpm at 962 psi surface (1055 psi bottomhole). ISIP was 579 psi (FG = 1.22); 5 min = 535 psi, 10 min = 517 psi.

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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

Date: 29-Apr-08

Well Name: KNISLEY #12-1	Location: SEC.12, T33S, R16E	Customer Rep: DON STAFFORD	Field Order # 09616
Stage: ST #2	Formation: WEIR-PITT	Treat Via: CASING	Allowable Pressure Tbg Csg Well Type: 4,000 GAS
County: MONTGOMERY/KMAP	State: KS	Well Age: NEW	PackerType: PackerDepth: Csg Size: 4.5
Type Of Service: N2 FOAM FRAC	Csg Depth Tbg Size: Tbg Depth: Liner Size:		
Customer Name: CEP MID-CONTINENT LLC	Liner Depth: Liner Top: Liner Bot: Total Depth:		
Address: LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole: Csg Vol: BHT: 11.7 90		
Remarks: 5,700 LBS. 16/30 BRADY 75,000 SCF N2 JOB PUMPED @ 14 BPM DOWNHOLE	Perf Depths: Perfs: TotalPerfs: 734 738 16 16		

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
10:48	0.0	0	0	0	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
10:53	0.0	0	141	0	ST PUMP-IN	0	168	4.0
10:55	2.5	0	1482	0	BREAKDOWN @ 2073 PSI	0	0	0.0
10:55	0.5	0	1438	0	ST ACID	0	500	12.0
10:58	0.0	0	1418	1	ST FLUSH	0	462	11.0
11:00	8.3	0	1444	1	ACID BRK @ 1559 PSI	0	0	0.0
11:00	5.5	3332	1199		ST PAD	0	1,218	9.0
11:03	4.0	4844	1160	0	ST .25# 16/30 BRADY	500	2,000	14.4
11:07	4.0	4030	978	1	ST 5# 16/30 BRADY	500	1,000	7.1
11:09	4.5	3791	965	1	ST 1# 16/30 BRADY	500	500	3.6
11:10	4.8	3778	964	1	ST 2# 16/30 BRADY	1,400	700	5.1
11:11	5.5	3392	957	1	ST 3# 16/30 BRADY	2,800	933	6.7
11:13	5.5	0	941	0	ST FLUSH	0	491	11.7
11:14	5.8	0	671	0	ST OVERFLUSH	0	168	4.0
11:16	2.4	0	596	0	CUT FLUID - ISIP = 579 PSI	0	0	0.0
11:21	0.0	0	534	0	5 MIN = 535 PSI	0	0	0.0
11:26	0.0	0	517	0	10 MIN = 517 PSI	0	0	0.0
Total:						5,700	8,140	88.6

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 8.3 4.5 2,073 900

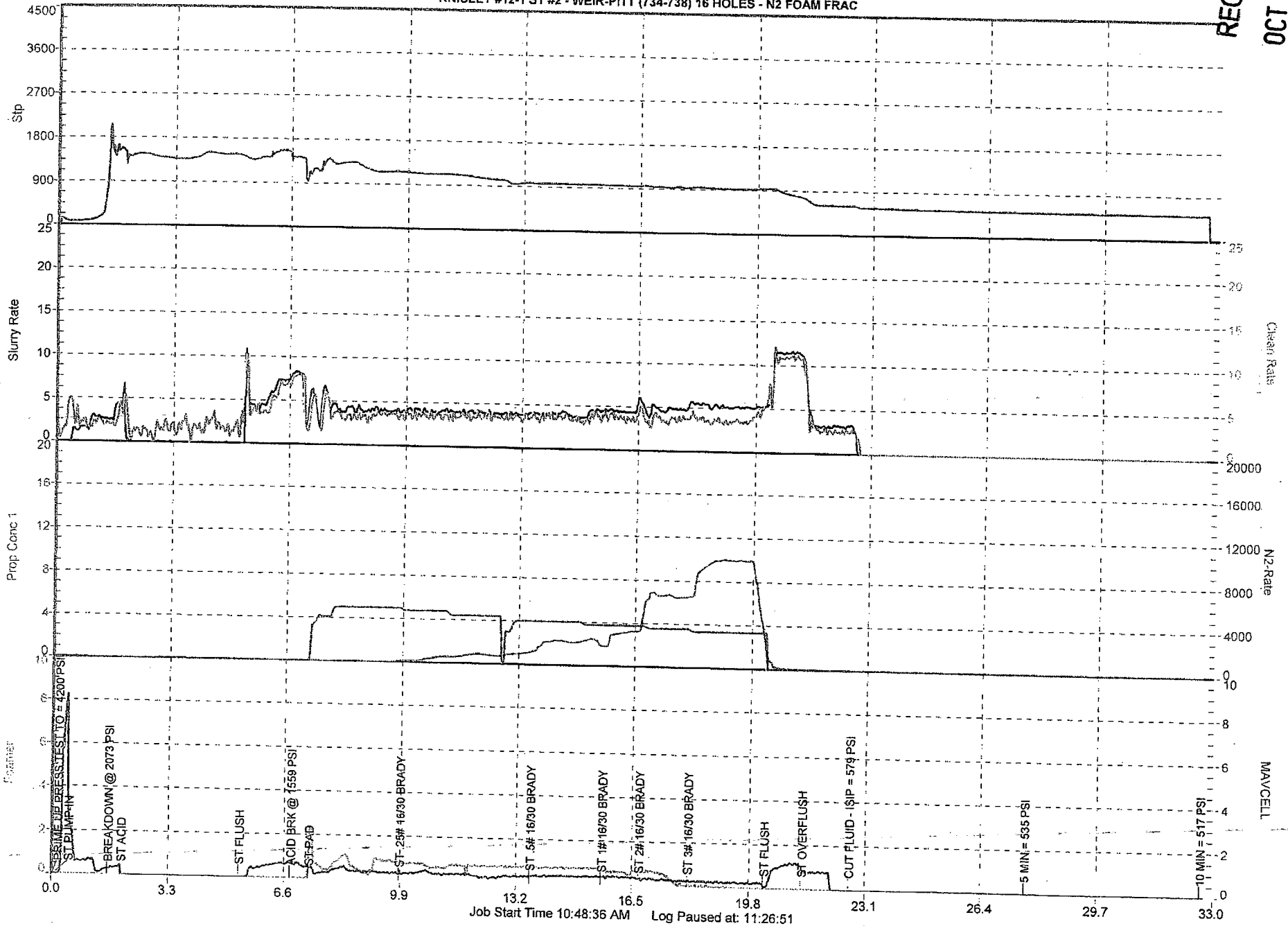
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Customer Acknowledgement:	Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	Treater: TERRY BOWMAN	PRODUCTS USED CL-57, MAV-100, BREAKER-503L, GB-3, WF-1 MAVCELL F, MAVCIDE II, MAVHIB-3, HCL 71/2% 16/30 BRADY
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CEP MID - CONTINENT LLC.
 KNISLEY #12-1 ST #2 - WEIR-PITT (734-738) 16 HOLES - N2 FOAM FRAC

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Job Start Time 10:48:36 AM Log Paused at 11:26:51

Well No. Knisley #12-1
 Pod Kanmap
 Date 4/15/2008
 State Kansas
 County Montgomery
 Location NE/4 Sec 12 - T33S - R16E
 Surface Casing 8-5/8" @ 22'
 Production Casing 4-1/2" @ 1059'

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	981'-84'	3.0	1	980'-84' 4spf, 60°PH, 16 holes	10# gel, 9500# 20/40, 2630#
Rowe	920'-21'	1.0		921'-19' 4spf, 60°PH, 8 holes	12/20 @ 16 bpm on 3/8/06

Shoot fluid level 1st to decide on a WRBP or CIBP
 Set a WRBP or CIBP @ +/- 840'

Stage #2

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Weir Pitt	736'-38'	2.0	2	734'-38' 4spf, 120°PH, 16 holes	Foam 5,000# @ 13 bpm

4-29-08

Defer

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Mineral	658'-59'	1.0			

Defer

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Iron Post	590'-92'	2.0			
Mulky Shale	564'-66'	2.0			
Summit Shale	533'-35'	2.0			

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