

Operator Name: Bowman Oil Company Lease Name: Keller C SE Well #: 1
 Sec. 30 Twp. 10 S. R. 19 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 10-9-1980 Cement Bond Log 10-9-1980 Gamma Ray Neutron *upon original drilling 9-16-1980, 11 DST done (see Attached Card)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1612'</td> <td>+ 608</td> </tr> <tr> <td>Braunville Lime</td> <td>2925'</td> <td>- 705</td> </tr> <tr> <td>Tarkie Lime</td> <td>3025'</td> <td>- 805</td> </tr> <tr> <td>Howard</td> <td>3181'</td> <td>- 961</td> </tr> <tr> <td>Topeka</td> <td>3205'</td> <td>- 985</td> </tr> <tr> <td>Heebner</td> <td>3424'</td> <td>- 1204</td> </tr> <tr> <td>Toronto</td> <td>3448'</td> <td>- 1228</td> </tr> <tr> <td colspan="3" style="text-align: center;">(See Attached Sheet)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1612'	+ 608	Braunville Lime	2925'	- 705	Tarkie Lime	3025'	- 805	Howard	3181'	- 961	Topeka	3205'	- 985	Heebner	3424'	- 1204	Toronto	3448'	- 1228	(See Attached Sheet)		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		256'		170 sacks	
Production		4 1/2"		3780'		250 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		(see attached sheet)	

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumerd Production, SWD or Enhr. Plugged Well, September 24, 2009		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
OCT 15 2009

BOWMAN OIL COMPANY
805 Codell Road
Codell, Kansas 67663
785-434-2286

RE: Attachment for ACO-1
Keller C SE #1
API #15-163-21156-0001
SW SW SE of S30-T10S-R19W
Rooks County, Kansas

Lansing-Kansas City	3464'	- 1244
Base of Kansas City	3673'	- 1453
CHTY Conglomerate	3702'	- 1482
Marmington	3725'	- 1505
Simpson	3757'	- 1537
Arbuckle	3778'	- 1558
RTD	3781'	

Above information is from original drilling from card.

June 24, 2009 TD was 3815'

CEMENT SQUEEZE RECORD:

5-22-2009 Squeeze Perfs 3234' - 3400' with 500 sacks Standard Cement
5-28-2009 Squeeze 1398' to 1531' & 1531' to 871' with 50 sacks Standard Cement
6-05-2009 Squeeze 0 to 799' with 250 sacks Standard Cement
9-05-2009 Squeeze 3668' to 3548' with 50 sacks Standard Cement
9-08-2009 Squeeze 884' to 2152' with 400 sacks Standard Cement
9-16-2009 Squeeze 1100' to 1400' with 300 sacks Standard Cement
9-24-2009 Plugged well with 250 sacks 60/40 Common Poz Mix with 4% gel

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KCC WICHITA