Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

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	ATION COMMISSION ERVATION DIVISION RECEIVED Form ACO-1 September 1999
	ATION COMMISSION ERVATION DIVISION September 1999 Form Must Be Typed ATION OF WELL & LEASE ATION COMMISSION Form ACC-1 September 1999 Form Must Be Typed ATION OF WELL & LEASE
WELL COMPL	ETION FORM
WELL HISTORY - DESCRI	PTION OF WELL & LEASE WICK
271/1	77/74
Operator: License # 33039 33741	API No. 46- 15091-21682 100 100 100 100 100 100 100 100 100 10
Name: Ross Gault dba Gault Oil Company ENERGEY	County: Johnson
Address: 230 N. Pine St. Kansas	NW4 - NW4 Sec. 9 Twp. 14 S. R. 22 🗵 East 🗌 West
City/State/Zip: Gardner, KS 66030	4950 feet from S / N (circle one) Line of Section
Purchaser: Crude Marketing	4950 feet from E / W (circle one) Line of Section
Operator Contact Person: Ross Gault	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913_)856-6310	(circle one) NE SE NW SW
Contractor: Name: Midwest Surveys	Lease Name: Weidemier Weil #: 1-2
License: N/A	Field Name: South Kill Creek
Wellsite Geologist: N/A	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 810' Kelly Bushing: N/A Total Depth: 880' Plue Back Total Depth: N/A
New Well X Re-Entry Workover SIOW Temp. Abd.	
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW	
Dry ther (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No If yes, show depth set N/A
If Workover/Re-entry: Old Well Into as follows:	1 601
Operator: Ross Gault dba Gault Oil Company	If Alternate II completion, cement circulated from 875- feet depth to Surface w/ 125 sxicmt.
Well Name: Weidemier I-2	Att 7-12 sx cm.
Original Comp. Date: 10-1-89 ? Original Total Depth: 880'	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perl Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume150 bbls Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
X Other (SWD or Enhr.?) Docket No. E-27, 912	Operator Name:
7-7-99 7-7-99 7-7-99	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t	the Kansas Cornoration Commission, 130 S. Market, Poom 2079, Milestin
Kansas 67202, within 120 days of the spud date, recompletion, workover	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All regularments of the plat t	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	a the oil and gas industry have been fully complied with and the statements
DUNTY 97	
Signature: Valuation	KCC Office Use ONLY
Title: Agent Open Date: 7 / Z. Annument	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22/00 day of	If Denied, Yes Date:
2002 A LOTAR	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
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Date Commission Expires: 1946

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name:	Gault Oil Compan	у	l	Lease Name:_	Weidem	ier	_ Well #:	1-2		
Sec9 Twp	14 s. R. 22	X East	West C	County:JC	hnson	· · · · · · · · · · · · · · · · · · ·				
tested, time tool ope temperature, fluid re	show important tops a an and closed, flowing acovery, and flow rates as surveyed. Attach f	and shut-in pr if gas to surfa	essures, whetl ce test, along	her shut-in pro with final char	ssure reached:	static level, hydro	static pressure	es, bottom hole		
Drill Stem Tests Taken (Attach Additional Sheets)		Yes	es 🗵 No		og Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geological Survey		Yes	X No	Nam	me Top Datum ertha 344'					
<u> </u>							RECEIVED			
List All E. Logs Run: Gamma	: a Ray/Sonic Ceme	ent Bond Log	g/CCL				KC	RECEIVED UL 25 KUUZ C WICHITA		
		1	CASING RECO		w Used	ion. etc.				
Purpose of String	Size Hole Drilled	Size Cas Set (In O.	ing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacis	Type and Percent Additives		
Surface Pipe	12 3/4	8 1/2			20'	Portland	25	N/A		
Casing	2 1/2	6 1/2			882'	Portland	125	N/A		
		; ADC	ITIONAL CEM	ENTING / SQL	JEEZE RECORD					
Purpose: Depth Top Bottom		Type of Cer	ment #	Sacks Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	N/A									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Oepth					
2	Perforating Gun				150 gals of acid 800-810					
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TUBING RECORD	Size Set At			cker At	Liner Run Yes No					
	d Production, SWD or Er ell - When License		ucing Method	Flowing	Pumpin	g Gas Lift	X Othe	or <i>(Explain)</i> Injection Well		
Estimated Production Per 24 Hours	N/A Oil E	bis. G	as Mcf	Wate	r Bb	ds. Ga	as-Oil Ratio	Gravity		
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION					Production Interval				
Vented Sold	Used on Lease		pen Hole [Perl. D	ually Comp.	Commingled				