

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED ✓

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6-22-87
month day year

API Number 15- 163-22, 919-0000

OPERATOR: License # 6417

NW SE SE Sec. 1 Twp. 10 S, Rg. 20 X East West

Name Champlin Petroleum Company

Address 1400 Smith Street, Suite 1500

City/State/Zip Houston, Texas 77002

Contact Person Marilyn Day

Phone (713) 654-2758

1040 Ft. from South Line of Section
915 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 915 feet
County Rooks

CONTRACTOR: License #

Name Unknown

City/State

Lease Name Sutor "A" Well # 22

Ground surface elevation 2233 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 240'

Depth to bottom of usable water 900'

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Surface pipe planned to be set 250'

Conductor pipe required

Projected Total Depth 3900 feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/1/87 Signature of Operator or Agent Marilyn Day Title Technical Aide

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 2

This Authorization Expires 12-3-87 Approved By 6-3-87

Pat/Ken

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

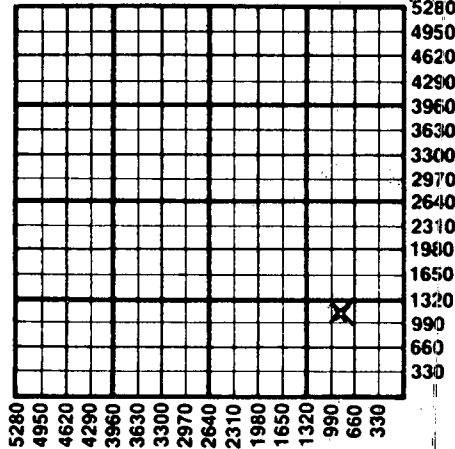
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

6-3-87
JUN 3 - 1987

CONSERVATION DIVISION
Wichita, Kansas



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238