

15-163-23223-00-00

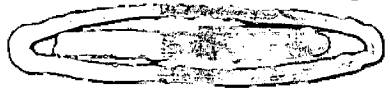
FOR KCC USE:

FORM C-1 7/89

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED



EFFECTIVE DATE: 3-27-93

DISTRICT # 4
SEAT Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3-22-1993
month day year

Spot NW NW Sec 4 Twp 10 S. Rq 20 East West

OPERATOR: License # 3258
Name: Lansing Energy Corporation
Address: 107 N. Market, #1115
City/State/Zip: Wichita, Kansas 67202
Contact Person: Richard L. Cornett
Phone: 316-262-7595

330' feet from XXXX North line of Section
330' feet from XXXX West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks

Lease Name: Kuehl Trust Well #: 1-A
Field Name: Marcotte

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2250 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 825'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None
Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well X farm pond other

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations

(913) 4833285

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
O/W/O Disposal Wildcat Cable
Seismic: # of Holes Other

If O/W/O: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-12-93 Signature of Operator or Agent: Richard L. Cornett Title: President

FOR KCC USE:
API # 15- 163-23223-0000
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. 1 (2)
Approved by: CB 3-22-93
This authorization expires: 9-22-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

RECEIVED
KANSAS CORPORATION COMMISSION
3-15-93
MAR 15 1993
CONSERVATION DIVISION
WICHITA, KS
4 10 20

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROBATED OR SPACED FIELD

If the intended well is in a probated or spaced field, please fully complete this side of the form. If the intended well is in a probated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR _____

LEASE _____

WELL NUMBER _____

FIELD _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____

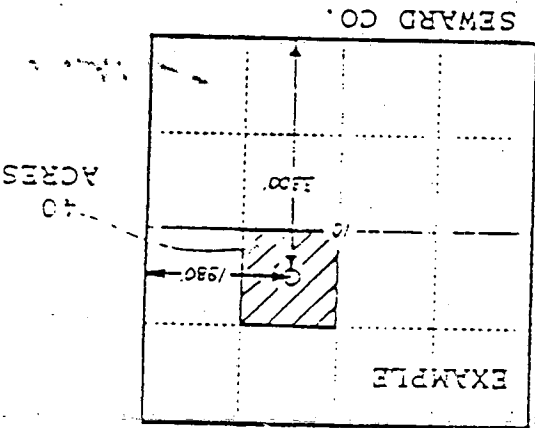
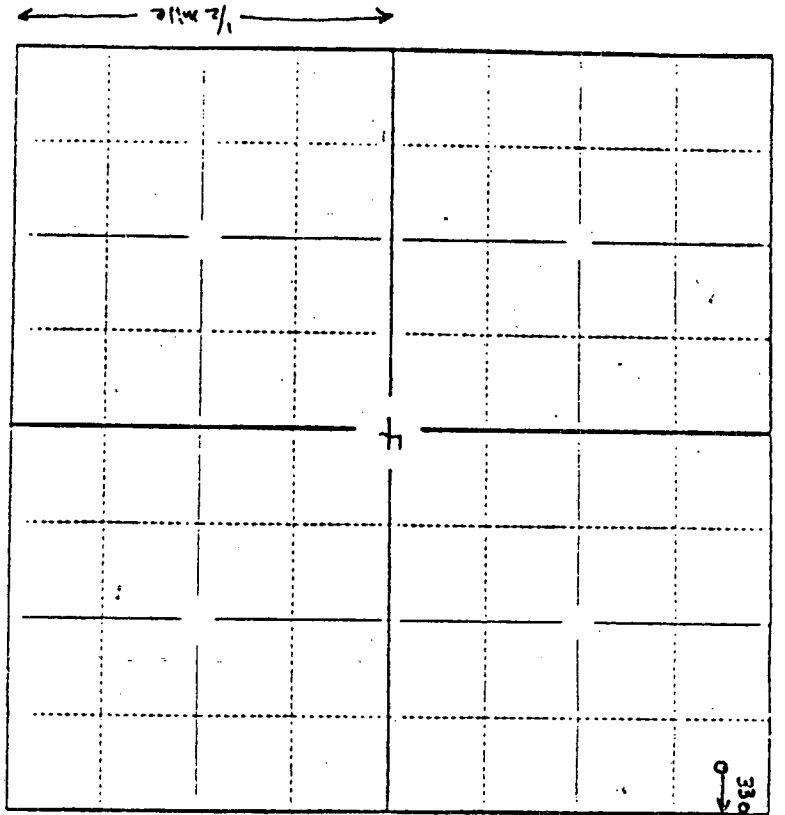
IR SECTION IS IRREGULAR, LOCATE WELL FROM PARASITIC _____

CORNER BOUNDARY _____

Section corner used: _____ NE _____ NW _____ SE _____ SW _____

PLAT

(Show location of the well and shade attributable acreage for probated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



- 1) The manner in which you are using the depicted plat by identifying section lines, the 1 section, 1 section with 8 surrounding sections, 4 sections, etc., etc.
 - 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
 - 3) the distance to the nearest lease or unit boundary line.
- In plotting the proposed location of the well, you must show: