2)°	•	
For KCC Use:	8-16-03	
Effective Date: _		
District #	4	

15-051-25247-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED 8-11-2003 AUG 1 1 2003

December 2002 Form must be Typed C MICHIT from must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	e (5) days prior to commencing well CC VVIC . All blanks must be Filled
Expected Spud Date October 26, 2003	Spot NE MEN SE SW Sec. 29 Two. 12S S. R. 16 West
	1200 feet from N / S Line of Section
OPERATOR: License# 32511 V Name: Imperial American Oil Corporation	1720 feet from E / W Line of Section
Address: 303 N Carroll Blvd #214	Is SECTION Regular Irregular?
Address: Denton TX 76201	·
City/State/Zip: Denton TX 76201	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Hal Porter	County: Ellis Lease Name: Mary Well #: 29-1
Phone: 940-483-9148	
CONTRACTOR: License# 30606 V	Field Name: Wildcat Windholz
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Yes V No Target Information(s): LKC, ARB
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 330 (Unit)
	Ground Surface Elevation: 2070 approx feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OMMO Disposal Wildrat Cable	Depth to bottom of fresh water: 180
Seismic; # of Holes Other	Depth to bottom of usable water: 540 340 Permian
Other	Surface Pipe by Alternate: 🗸 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 900
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3760
Original Completion Date: Original Total Depth;	Formation at Total Depth: ARB
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
•	If Yes, proposed zone:
	1DAVIT
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
· · · · · · · · · · · · · · · · · · ·	
through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constitution of the second of the seco	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	f my Mychyledge ang belief.
August 6 2003	4 Halle Bracidant
Date: August 6, 2003 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 051 - 25247.00 00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
960	- Notify appropriate district office 46 flours prior to workover or re-entry;
Approved by: R SP 8-11-03	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
! 130 I I A A I	
This authorization expires: 3-1104 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
,	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
Mall Any MOD Construction Division 400 t	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW,

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Imperial American Oil Corporation Lease: Mary						Location of Well: County: Ellis						
						1200 feet from N / V					f Section	
											W Line of Section	
Well Numb	29-1						Sec29	Twp	12S S.	R. 16	Ea	st West
Field: Wild	icat						-			¥	_	
							Is Section:	✓ Reg	gular or	trregular		
Number of			A 14.00			SW	-		-			
QTR / QTF	I/QTR o	f acreage	e: NE	SE		244	if Section is	s irregula		ll from neares		undary.
							Section com	er used:	NE I	VW 🌌 SE 谍		
,			1								-	elved 1 1 200° WICH
				•							RECI	FIATT
		*	ý* ·								110	, 200°
						PL					AllG	1 7 200
			(Show loc				itable acreage f			wells.)	доо	المساهم
	,	•		(Show	r footage t	o the neares	t lease or unit b	oundary i	ine.) ·		VCC	MIO!
							•.	_			KOS	
				• .		-					•	
				•		•						
						•			÷		•	
·· · · -			•				•		-			_
								į				
		•			, .		•					•
			•	•		•	. •	-				
							• • • • • •					
		-				•	•				····	
							•		EXAMPLE			
		•	•		7——		•			- '	.	•
		•	• .			•	•	ŀ		[¬····	
									•	⊞∾	1980	
											3	
•	ļ		•				-			· · ·10—		
	,	72: 4	·	,,						3390	.	
	 	120-	行论力	<i>t</i> }		į :	- •			•	:	
			15 1									
			الم ورا	لـ	1 1	".·. · · ·			:		:	
	1		1600	'	-	-		1	٠.			

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).

SEWARD CO.