

15-163-00266-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

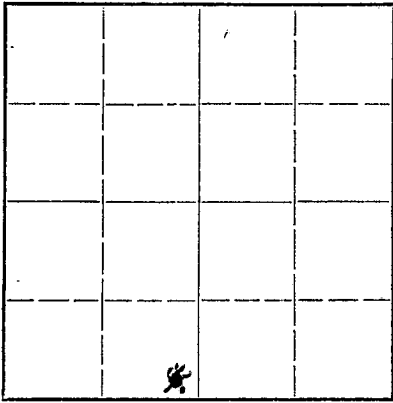
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Rocks..... County. Sec. 4 Twp. 10. Rge. (E) 20. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center SE., $\frac{1}{4}$, SE., $\frac{1}{4}$ SW., $\frac{1}{4}$
Lease Owner..... Harbar Drilling Company
Lease Name..... Coddington Well No. I
Office Address..... IOI9 Central Bldg Wichita Kansas
Character of Well (completed as Oil, Gas or Dry Hole)..... Dry Hole
Date well completed..... August 9th. 1945
Application for plugging filed..... Verbal August 9th. 1945
Application for plugging approved..... Verbal August 9th. 1945
Plugging commenced..... August 9th. 1945
Plugging completed..... August 9th. 1945
Reason for abandonment of well or producing formation..... Dry Hole

If a producing well is abandoned, date of last production..... X 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... Yes

Name of Conservation Agent who supervised plugging of this well..... H. W. Kerr
Producing formation..... None Depth to top..... X Bottom..... X Total Depth of Well..... 3882 Feet
Show depth and thickness of all water, oil and gas formations.

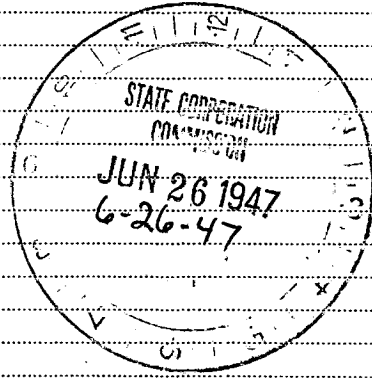
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand and gravel	water	0	70'			
Sand and shale	None	70	288	10 3/4"	288	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole w/ heavy mud to 280'
Dumped 20 Sx. cement 280' to 240'
Pumped heavy mud to 25' Permanent plug set at 25' and dumped 10 Sx. Cement on top plug filling casing to top of casing.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Harbar Drilling Co.
Address..... IOI9 Central Bldg. Wichita Kansas

STATE OF....., COUNTY OF....., ss.
..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature).....

(Address)

SUBSCRIBED AND SWORN to before me this..... 24th day of..... June, 1947

My commission expires.....

21-6858-RS 2-47-6M

PLUGGING
FILE SEC 4 T 10 R 20W
BOOK PAGE 23 LINE 25

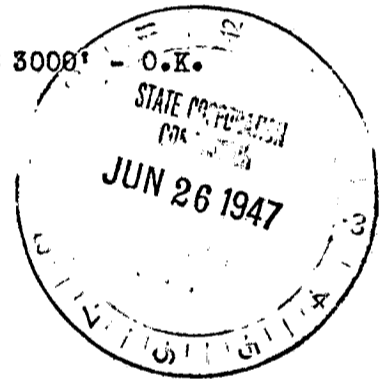


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HARBAR DRILLING COMPANY
CODDINGTON #1
Sec SW $\frac{1}{4}$ 4-10-20W, Rooks Co., Kans.

Ran 288 ft. 10" Spiral; cemented with 150 sacks cement
Rigging up 7-15-45
Tearing down 8-11-45

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand and gravel	0	25	
Lime and shale	25	70	
Sand shale	70	150	
Shale & shells	150	245	
Shale & shells	245	316	
Reamed	40	100	
Shale & shells	278	615	
Shale & shells	615	820	Slope test @ 500' - O.K.
Sand	820	910	
Shale & shells	910	1035	
Sand & shale	1035	1070	
Shale & shells	1070	1340	
Lime	1340	1445	
Shale & lime	1445	1675	
Lime	1675	1750	
Shale & red bed	1750	1885	
Shale & shells	1885	2025	
Lime & shale	2025	2285	
Lime	2285	2465	Slope test @ 2000' - O.K.
Lime & shale	2465	2657	
Lime	2540	2565	Corrected tally of 100' @ 2070'
Lime	2565	2780	
Lime & shale	2780	2845	
Hard Lime	2845	2970	
Lime & shale	2970	3055	
Broken lime & shale	3055	3140	
Lime & shale	3140	3410	Slope test @ 3000' - O.K.
Lime	3410	3600	
K. C. Lime	3600	3650	
Lime	3650	3775	
Red shale	3775	3825	
Red Shale, cherty	3825	3865	
Dolomite	3865	3882	T.D.



I, W. A. Grant, do solemnly swear that the above log is true and correct to the best of my knowledge.

W. A. Grant

Subscribed and sworn to before me and in my presence this 18 day of August, 1945.

Margaret O. Reilly
Notary Public

My commission expires 4-7-47

PLUGGING
FILE SEC-4 T 10 R 20W
BOOK PAGE 23 LINE 25

15-163-00266-0000



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA 2, KANSAS

August 21, 1945

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Harbar Drilling Company
Central Building
Wichita 2, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission
Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

pd 8/24/45

Well No. 1
Farm Coddington
Description SE SW 4-10-20W
County Rooks
File 28-35

The assessment for the plugging of all wells in the State of Kansas is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be past due September 11, 1945

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE: **W**o also need a written application to plug, well log and plugging record covering this well, to complete this file.