

15-163-03142-0000

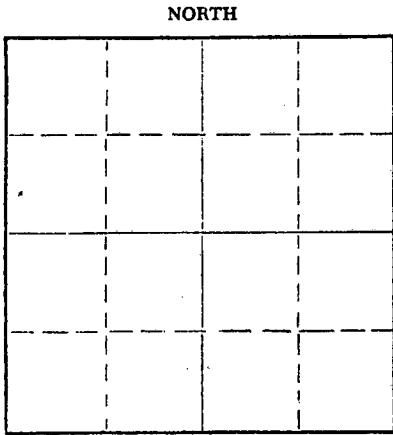
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rocks _____ County, Sec. 4 Twp. 10 Rge. 20 (E) _____ (W) X
Location as "NE/CNW/SW" or footage from lines ~~NE/SW~~ SE NE SE



Lease Owner Okmar Oil Co.
Lease Name Glick Well No. #5
Office Address 820 Union National Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 11-29-63 19____
Plugging completed 12-3-63 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3786' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug back with sand to 3770', mixed and ran 4 sacks cement thru dump bailer. Circulated hole with 13 sacks jel at 550', pulled 5 joints and spotted 20 sacks cement at 400', pulled 7 joints and spotted 20 sacks cement at 180', pulled 6 joints. Mudded hole to 35' and sat 5' rock bridge. Mixed and dumped 10 sacks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
12-5-63
DEC 5 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer - Sec.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of December, 19 63
Sidney D. Miller
Notary Public.

My commission expires 24 October 1964

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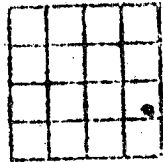
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 E. Murdock, Wichita, Kansas

Company: HEATHMAN DRILLING CO., INC.
Farm: Glick No. 5

SEC. 4 T. 10 S. 20W
SE NE SE

Total Depth. 3785
Comm. 1-17-50 Comp. 1-30-50
Shot or Treated.
Contractor. Heathman
Issued. 3-18-50

County. Rooks
KANSAS



Elevation. _____

Production. 184 bbls.

CASING:
8 5/8" 114' cem w/100 sx.
5 1/2" 378 1/2' cem w/125 sx.

Figures Indicate Bottom of Formations.

shale sand	45
shale	570
shale, shells	835
sand, shale	1015
shale	1120
sand	1410
shale, red bed	1650
shale	1671
anhyd.	1722
shale, shells	2100
lime, shale	2290
shale, shells	2426
shale, lime	3250
lime	3309
lime, shale	3367
lime	3427
lime, shale	3465
lime	3744
conglomerate	3770
shale	3783
lime	3785
Total depth	

Tops: K.B.	
Anhydrite	1681
Topeka	3231
Heebner	3434
Lansing K.C.	3472
Conglomerate	3744
Simpson	3758
Arbuckle	3783 1/2
Rotary total depth	3785

Drilling-in data:
Drilled plug and made 1' new hole to total depth. of 3786'; got approx. 1 BOPH, bailed and cleaned out and made 1/3 bailer oil each trip. Shut down 1 hr, well filled up 80% in 1-hr.; bailed 1-2/3 BOPH for 4 hrs. Gave 350 gal Dowell acid; swbd 3 BOPH, 1300' off bottom for 4 hrs., ran tubing and rods. on Feb. 5, 1950