STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wightin Kareas

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Rook	s .	Cou	nty. Sec. 4	Twp 10S Re	ge 20 xexx (1		
NORTH		4.	_			ī/L <u>.</u>		
						al		
						Well No		
'		s5						
						Dry hole		
		Date well completed						
1 1	Application for plugging filed							
	i ippiicanou ic	or broserne abbro.	· Cu	·	***************************************			
i i	Plugging commenced 7-8-19.5							
	Plugging completed							
0	If a producing	g well is abandon	ed, date of las	st production Wa	ater; no si	nows of oil		
10S	Was permissi	on obtained from	the Conserva	tion Division or	its agents bef	ore plugging was co		
Locate well correctly on above Section Plat								
Tame of Conservation Agent who s	upervised plugging of t	his well	4	•••••		000 ·		
			Botto	m	Total Depth of	Well 3700' F		
how depth and thickness of all wa	ter, oil and gas formati	ions.				3791' Ca		
OIL, GAS OR WATER RECO	RDS					CASING RECORD		
O12, GAS OIL WATER RECO				T				
Formation	Content	From	To	Size	Put In	Pulled Out		
Arbuckle	water	3786		D. rotary				
			3791 T.	p.,cable to	οT			
				0 4 /01	7001			
				o−5/o"	135'	none		
				£ 1/28	3787 1 1	7350		
				5-1/2"	21015.	3150		
			••••	-				
Run 15 sacks Filled hole w Run 8 sacks o	with mud to	45' Rock 1	bridge f	rom 45' t	o 401			
				manuscript religion on the	- dilinar By	•••••••••••••••••••••••••••••••••••••••		
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				/M/		•••••		
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				111 9 7 195	0	•••••••••••••••••••••••••••••••••••••••		
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		•••••••••••••••••••••••••••••••	5 1/4	· · ·	11.914			
				ال الله	1			
	***************************************			Kandas	***************************************			
	(If additions	al description is necess	sary, use BACK of	this sheet)	Tno			
Correspondence regarding this	well should be address	ed to	onupour	Bldc Wie	hita, Kans	as		
ddress	a y jaran ya aasi	203	N. Or Pricemit	TUE !! ITU	Table Troub			
rate of Kansas	COTT	NTY OF	ussell		38.			
Brokesper (u	ye former	(er	nployee of own	ner) or (owner or	operator) of th	e above-described w		
eing first duly sworn on oath, says	: That I have knowle	•						
escribed well as filed and that the					00	_		
		(Signature)	ھے کے مطا	V. B.	huma	ker		
MILLER TOWN	•	(Signature).4.}		1 /	-mm			
Mille F COMME			som EC	ell 14	· 	>		
	722	. /	0.0	(A	.ddress)	1-18		
SUBSCRIBED AND SWORN TO before	re me this	day of	suy		, 19	20		
				Flo	ie Cod	dy		
三个。一三面。	1 1901		***************************************			Notary Public.		
y commission expires	it				,			
S 470. 2020	* '	22-7377-8	4-4910M		2 2 A 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	,		

TORNS NO. 1 WELL

LOCATION: SW/L SW/L PW/L Sec.h-105-200 SPUBDED: 6-22-50 Recks County, Kansas COMPLETED: 7-3-50 COMPLET

MUNIFACE CASING: b jtm. 8-5/8" (160.28) comented

135' w/100 sacks coment and

1 sack Gal. Chloride.

OIL STRING: 121 jts. 5% OD 8 rd.thd. The H-hO Jel camented 4 3787% w/100 steks Ash Grove.

TOPE ER

Anhydrite	1685	(4 505)
Topoka		(-1033)
Son baur		(-1236)
Laneing-K.C.		(-1276)
Bese Kannas City		(-1499)
Shale Conglomerate		(-1533)
		(-15h2)
Roverked Simpson		(-1550)
Sixyem		(-1572)
		(-1576)
Rotary Total Lopes	3788	(-1398)

(Figures indicate bettom of formation)

Shale	0 to 136	
Shale	310	
Shele and shells	881	MILLING-IN INPORMATION
Shale and sand	1005	
Shale and line	1170	$oldsymbol{eta}_{i} = oldsymbol{eta}_{i}^{i}$, which is the state of $oldsymbol{eta}_{i}$
Sand	1365	Brilled plugs eleaned out to T.D.
Shale	1685	Do to 3791. Fluid last 6"; bailed
Anhydrite	1724	A bel.water per hear for two hre-
Shale and shalls	2358	No shows of oil. Web 7-6-50 -
Shale and lime	2 76 L	Pipe to be pulled and hele plugged.
Shale	3860	
		
Shale and lime	3222	
Lime	3387	
Lime and thale	345k	
Line	3732	
		No. of
Conjumerate	3760	
Line, ebert and shale	3788	
Total Depth	37881	
TA SULT SALES	2,44	

The undersigned, Robert P. Walters, of Heathern Brilling Co., Inc. hereby certifies that the above is a true and servent log of the formations encountered in drilling the Tuons Well No. 1 as shown on the duty drilling reports.

REATERIN DRELLING CO., INC.

Robert 7. Walter

Subscribed and swarn to before me this 7th day of July 1950.

San Delet 1 4

my commission expires: June 25, 1952.

PLUGGING
PLE SEC 4 7 10 R 2000
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