

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/02/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/03/09

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 150 N. Main, Suite 801
Address 2:
City: Wichita State: KS Zip: 67220 + 1383
Contact Person: Mark Galyon
Phone: (316) 262-1841

API No. 15 - 163-23819-0000
Spot Description:
E2 NE Sec. 26 Twp. 10 S. R. 18 East West
1320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 5929 **CONFIDENTIAL**
Name: Duke Drilling Co. NOV 09 2009
Wellsite Geologist: Monica Turner
Purchaser: NCRA **KOC**

County: Rooks
Lease Name: Shephard Trust Well #: 1-26
Field Name: Finness South
Producing Formation: Lansing
Elevation: Ground: 2119' Kelly Bushing: 2127'
Total Depth: 3768' Plug Back Total Depth: 3716'
Amount of Surface Pipe Set and Cemented at: 262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1462' Feet
If Alternate II completion, cement circulated from: 1462
feet depth to: surface w/ 140 sx cmf.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
9/16/2009 9/25/2009 10/01/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

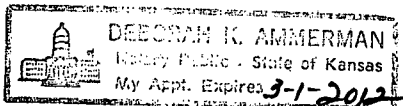
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 41,000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Mudd
Title: Operations Manager Date: 11/02/2009
Subscribed and sworn to before me this 2nd day of November
20 09
Notary Public: Deborah K. Ammerman
Date Commission Expires: 3-1-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 03 2009



KCC WICHITA