CONFIDENTIAL

OPERATOR: License #___5210

Contact Person: Wayne Lebsack
Phone: (620) 938–2396
CONTRACTOR: License # 5142

Name: Sterline Drilling.Co.

SWD

_ ENHR

_____ CM (Coal Bed Methane) _____ Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Address 2: Box 354

City: Chase

Purchaser: NCRA

X New Well

Gas

W X TOIL

Operator: ____
Well Name: __

Original Comp. Date: ____

_ Plug Back: .

.... Commingled

Designate Type of Completion:

Name: Lebsack Oil Production, Inc. Address 1: Box 489, Hays, KS 67601

___ State: <u>KS</u> Zip: 67524

NOV 0 3 2009

KCC

____Conv. to SWD

(Core, WSW, Expl., Cathodic, etc.)

_____ Plug Back Total Depth

Wellsite Geologist: Wayne Lebsack ONFIDENTIAL

____SIOW

__ SIGW

Original Total Depth:

Docket No.: _

_____Re-Entry

Deepening _____ Re-perf. ____ Conv. to Enhr. ____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

Ref CASE DT.

Form ACO-1

ORIGINA

WELL HISTORY DESCRIPTION OF WELL & LEASE

API No. 15-1159-22, 595-00-00
o - Poscription: ————
N/2 SE NE Sec. 33 Twp. 20 S. R. 10 East X West
1650 Feet from X North / South Line of Section
660 Feet from X East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
X NE □NW □SE □SW
County: Rice
Lease Name: Bensch Well #: 1
Field Name:Groves
Producing Formation: Lansing
Elevation: Ground: 1717 Kelly Bushing: 1730.5
Total Depth: 3380 Plug Back Total Depth: 3351
Amount of Surface Pipe Set and Cemented at:256 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set: 1470 Feet
If Alternate II completion, cement circulated from: 1470
feet depth to: Surface w/ 150 sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 160 bbls
Dewatering method used: Skimmed free water off of
haul off/reserve pit Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker License No.: KCC 124103
Quarter <u>NW</u> Sec. <u>35</u> Twp. <u>19</u> S. R. <u>11</u> East X West
County: Barton Docket No.: D-26,497
h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,

Dual Completio	n Docket No.: _			operator rearries _			***************************************	
Other (SWD or E	nhr.?) Docket No.: _	i		Lease Name:S	<u>Sieker</u>	License	No.: KCC 124103	
July 24, 2009	July 30, 2009	August 11,	2009				11 East X West	
Spud Date or Date Reached TD Recompletion Date		Completion Date or Recompletion Date		County: Barton Docket No.: D-26,497				
Kansas 67202, within of side two of this form tiality in excess of 12 BE ATTACHED. Sub	n original and two copies of 120 days of the spud date in will be held confidential formonths). One copy of all mit CP-4 form with all plugstatutes, rules and regulation	e, recompletion, works for a period of 12 mon wireline logs and geo ged wells. Submit Cf	over or cor oths if requivelogist well P-111 forn	nversion of a well. R lested in writing and report shall be attac n with all temporarily	ule 82-3-13 submitted v ched with the abandone	0, 82-3-106 and 82- with the form (see ru his form. ALL CEME d wells.	-3-107 apply. Information ule 82-3-107 for confiden-	
Signature				KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:				
20 M. Notary Public:	ment y bren	pmil	EILING		Wirelin	ne Log Received gist Report Received stribution	RECEIVED OCT 2 3 2003	
Date Commission Expi	144.00	Netary Public State I Expires 7-13	acio				KCC WICHIT	