

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

10/27/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044  
 Name: Stelbar Oil Corporation, Inc.  
 Address: 1625 N. Waterfront Parkway, Suite #200  
 City/State/Zip: Wichita, KS 67206-6602  
 Purchaser: Plains Marketing, LP  
 Operator Contact Person: Roscoe L. Mendenhall  
 Phone: (316) 264-8378  
 Contractor: Name: Sterling Drilling Company  
 License: 5142 **CONFIDENTIAL**  
 Wellsite Geologist: Dave Goldak **OCT 27 2009**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
08/19/2009 08/31/2009 09/09/2009  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21149-00-00  
 County: Stanton  
 SW/4 SE/4 NE/4 Sec. 20 Twp. 29 S. R. 41  East  West  
2180 feet from S (N) (circle one) Line of Section  
830 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Baughman Foundation Well #: 1-20  
 Field Name: \_\_\_\_\_  
 Producing Formation: Morrow  
 Elevation: Ground: 3428' Kelly Bushing: 3439'  
 LTD - 5596' KB Plug Back Total Depth: 5544' KB  
 Amount of Surface Pipe Set and Cemented at 1605' @ 1620' KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 800 ppm Fluid volume 1500 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
 Title: Vice-President / Operations Date: 10/27/2009  
 Subscribed and sworn to before me this 27th day of October  
20 09  
 Notary Public: Ginger L. Kelley (Ginger L. Kelley)  
 Date Commission Expires: July 1, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**GINGER L. KELLEY**  
 Notary Public - State of Kansas  
 My Appt. Expires

RECEIVED  
 OCT 26 2009  
 KCC WICHITA