

CONFIDENTIAL

KANSAS
OIL

COMMISSION
ON DIVISION

10/30/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34132
Name: Mikol Oil, LLC
Address 1: 1000 W. 37th Street
Address 2: _____
City: Hays State: Ks Zip: 67601

API No. 15 - 163-23816-00-00
Spot Description: 150' S.
w/2 SW SE Sec. 27 Twp. 10 S. R. 17 East West
510 Feet from North / South Line of Section
2296 Feet from East / West Line of Section

Contact Person: Larry Denning
Phone: (785) 259-2360

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Ed Glassman

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KANSAS CORPORATION COMMISSION

NOV 02 2009

County: Rooks
Lease Name: Richmond Well #: 1-27

Purchaser: NCRA

CONSERVATION DIVISION
WICHITA, KS

Field Name: Colby - East
Producing Formation: Cong. sand

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1985 Kelly Bushing: 1991
Total Depth: 3630 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1253 Feet
If Alternate II completion, cement circulated from: 1253

feet depth to: surface w/ 145 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation

08-02-2009 08-07-09 08-18-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning
Title: Partner Date: 10-30-09

Subscribed and sworn to before me this 31 day of Oct
2009.

Notary Public: Andrea Roberts
Date Commission Expires: 10-2-13

ANDREA ROBERTS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-2-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution