

KANSAS OIL & GAS COMMISSION
 WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

CONFIDENTIAL

ORIGINAL

10/28/11

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th Street Ste. 900
 City/State/Zip: Denver, CO. 80202
 Purchaser: NCRA
 Operator Contact Person: Cassandra Parks
 Phone: (303) 893-5090
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: KCC

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/08/2009</u>	<u>08/16/2009</u>	<u>09/11/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20724-00-00
 County: Scott
NE SE NW Sec. 18 Twp. 19 S. R. 31 East West
1,400 feet from S / (N) (circle one) Line of Section
2,970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Dearden Well #: 6A-18-1931
 Field Name: Unknown

Producing Formation: Lansing
 Elevation: Ground: 2972' Kelly Bushing: 2977'
 Total Depth: 4648' Plug Back Total Depth: 4374'
 Amount of Surface Pipe Set and Cemented at 9 jts @ 392 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 4646 Feet
 If Alternate II completion, cement circulated from DV tool @ 2997'
 feet depth to surface w/ 700 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 23,500 ppm Fluid volume 800 bbls
 Dewatering method used Backfill/Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Regulatory Specialist Date: 10/27/2009
 Subscribed and sworn to before me this 27th day of October
20 09
 Notary Public: Cheryl L. Gallagher
 Date Commission Expires: 10-10-12

CHERYL L. GALLAGHER
 NOTARY PUBLIC
 STATE OF COLORADO
 MY COMMISSION EXPIRES 10-10-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 NOV 02 2009
 KCC WICHITA