Form ACO-1

EIVED KANSAS DIMMISSION OIL & GOOD OIL & GOOD OF WELL COMPLETION FORM

RI	G	NAI	September 1999 Form Must Be Typed
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Operator: License #	NCC WICHITA	APING #3 15-047-21589 #000
	The state of the s	
Name:	McCoy Petroleum Corporation	Linear '
Address:	8080 E. Central, Suite #300,	C SW NW Sec 29 Twp 25 S. Rng 18 East West
City/State/Zip:	Wichita, KS 67212-3240	1959 feet from X N S (check one) Line of Section
Purchaser:	None :	681 feet from EXW (check one) Line of Section
Operator Contact Pe	erson: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone:	316-636-2737 x 104	(check one) NE SE NW SW
Contractor: Name:	Sterling Drilling Company	Lease Name: BERNATZKI "A" Well #: #2-29
License:	5142	Field Name: CLW
Wellsite Geologist:	Robert HendriCONFIDENTIAL	Producing Formation: None
Designate Type of Co	ompletion: DCT 3 U 2009 Re-Entry Workover	Elevation: Ground: 2179' Kelly Bushing: 2188' Total Depth: 4690' Plug Back Total Depth: None
Oil	SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 309' Feet
Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
⊠ Dry	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:		feet depth to w/ sx cmt.
Well Name:		
Original Comp. Date:	Original Total Depth:	Drilling Fluid Management Plan
Deepening	Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 11,400 ppm Fluid volume 1000 bbls
Plug Back	Plug Back Total Depth	Chloride content 11,400 ppm Fluid volume 1000 bbls
Commingled		Dewatering method used Evaporation and hauling
Dual Completic		Location of fluid disposal if hauled offsite:
Other (SWD or	·	Operator Name: Messenger Petroleum, Inc.
		Lease Name: NICHOLAS #1-20 SWDW License No.: 4706
9/5/09	9/13/09 9/13/09	Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East X West
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date	County: Kingman Docket No : D-27434
of side two of this for confidentiality in exce	n 120 days of the spud date, recompletion, workover of the month of 12 months of 12 months of 12 months). One copy of all wireline logs a	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information hs if requested in writing and submitted with the form (see rule 82-3- 107 for and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-1.11 form with all temporarily abandoned wells.
are complete and correc	statutes, rules and regulations promulgated to regulate ct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
Signature:	Scott Hampel	KCC Office Use ONLY
Title: Vice Presid	dent - Production Date: 9/30/09	Letter of Confidentiality Attached
Subscribed and sworn to	o before me this 30th day of October	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(A DD	RENT B. REINHARDT	Wireline Log Received
Nota	ary Public - State of Kansas	Geologist Report Received
otary PublicMy Appt. E		UIC Distribution
Date Commission Expire	es: 12/7/2011	