CONFIGENTIAL

Date Commission Expires

KANSAS CORPO OIL & GAS CON

RECEIVED

Form ACO-1 October 2008

no Form must be Typed

WELL	COMPLETION	n io	· · · · · · · · · · · · · · · · · · ·	AOA N S	2009	71		11/	1
ELL HISTORY -	COMPLETION C	OF WELL 8	LEASE	C MIC	الهاب	$\forall \Gamma$	ונט	NF	7

OPERATOR: License # 5278	10/14///						
Name: EOG Resources, Inc.	API NO. 15- 189-22679-00-00						
Address 1: 3817 NW Expressway, Suite 500	Spot Description:						
	<u>SW - NE - SW - NW Sec. 27 Twp 33 S. R. 39 □ East X West</u>						
Address 2: Suite 500	1800 Feet from X North / South Line of Section						
City <u>Oklahoma City</u> State <u>OK</u> Zip: <u>73112</u> +	820 Feet from East / X West Line of Section						
Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Comer:						
Phone (405) 246-3226	NE ∭NW ☐SE ☐SW						
CONTRACTOR: License # 34000	County STEVENS						
Name: KENAI MID-CONTINENT, INC.	Lease Name <u>CENTRAL PLAINS</u> Well # <u>27 #4</u>						
Wellsite Geologist: CONFIDENTIAL	Field Name RENEE						
Purchaser: DCP MIDSTREAM, LP DCT 1 4 7.009	Producing Formation MORROW						
Designate Type of Completion	Elevation: Ground 3239' Kelley Bushing 3250'						
X New Well Re-Entry Workover	Total Depth 6350' Plug Back Total Depth 6279'						
SIOW SIOW	Amount of Surface Pipe Set and Cemented at 1601 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set Feet						
DryOther(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from						
If Workover/Reentry: Old Well Info as follows:	feet depth tow/sx cmt.						
Operator:	Drilling Fluid Management Plan						
Well Name:	(Data must be collected from the Reserve Pit)						
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls						
DeepeningRe-perfConv.to EnhrConv.to SWD	Dewatering method used <u>EVAPORATION</u>						
Plug Back ————Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Docket No	LIFET CUNICET DYCDOCAL LLC						
Dual Completion Docket No	Operator Name WEST SUNSET DISPOSAL, LLC						
Other (SWD or Enhr?) Docket No	Lease Name ROHER License No. 32462						
7/6/09 7/12/09 8/21/09	QuarterSec. 36 Twp. 34 S R. 36 East X West						
Spud Date or Date Reached TD Completion Date or Recompletion Date	County STEVENS Docket No. D27649						
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.							
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein							
are complete and correct to the best of my knowledge. Signature							
Title br. Operations assistant Date	V KCC Office Use ONLY						
	Letter of Confidentiality Attached						
20 09.	1 V v . p.cobad						
Notary Public Near Halehear But	State of Oklahoma Geologist Report Received						
Commission # 09	005487 Expires 07/06/13 : UIC Distribution						