

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

NOV 02 2009

10/28/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73112 + 1483

Contact Person: Sheila Rogers

Phone: ( 405 ) 246-3236

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc.

Wellsite Geologist: \_\_\_\_\_

Purchaser: N/A

Designate Type of Completion:

- New Well  Re-Entry
  - Oil  SWD  SLOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other
- (Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL

OCT 28 2009

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingle  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

9/19/09 9/24/09 P&A 9/26/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21685-00-00

Spot Description: \_\_\_\_\_

SE SE NW NE Sec. 33 Twp. 29 S. R. 35  East  West

1220' Feet from  North /  South Line of Section

1620' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Grant

Lease Name: Lighty Well #: 33 #1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2945 Kelly Bushing: 2956

Total Depth: 5750 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1617 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: West Sunset Disposal, LLC.

Lease Name: Roher License No.: 32462

Quarter \_\_\_\_\_ Sec. 36 Twp. 34 S. R. 36  East  West

County: Stevens Docket No.: D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information outside two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

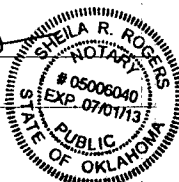
Title: Deleg. Eng. Advisor Date: 10-29-09

Subscribed and sworn to before me this 29th day of October

09

Notary Public: Sheila R Rogers

Date Commission Expires: 07-01-13



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Rec'd 10/28/09