

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: none
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/5/07 8/12/07 8/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 041-20126-0000
County: Dickinson
SW_NW_SE_SE Sec. 31 Twp. 15 S. R. 1 East West
985 feet from (S) N (circle one) Line of Section
1105 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hahn Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1376 Kelly Bushing: 1384
Total Depth: 3430 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
API - NJ - 3/2/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10/17/07
Subscribed and sworn to before me this 9th day of September
20 09
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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SEP 17 2009

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/2012

CONFIDENTIAL Side Two

Operator Name: CMX, Inc. Lease Name: Hahn Well #: 1

Sec. 31 Twp. 15 S. R. 1 East West County: Dickinson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: CDNL, DIL,</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">Name</th> <th style="width: 15%;">Top</th> <th style="width: 15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1834</td> <td>(-450)</td> </tr> <tr> <td>B/KC</td> <td>2368</td> <td>(-984)</td> </tr> <tr> <td>Miss Warsaw</td> <td>2665</td> <td>(-1281)</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2886</td> <td>(-1502)</td> </tr> <tr> <td>Viola</td> <td>3277</td> <td>(-1893)</td> </tr> <tr> <td>Simpson Sand</td> <td>3395</td> <td>(-2011)</td> </tr> <tr> <td>TD</td> <td>3428</td> <td>(-2044)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1834	(-450)	B/KC	2368	(-984)	Miss Warsaw	2665	(-1281)	Kinderhook Shale	2886	(-1502)	Viola	3277	(-1893)	Simpson Sand	3395	(-2011)	TD	3428	(-2044)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	230	Class A	125	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>					
Estimated Production Per 24 Hours	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Oil Bbbs.</td> <td style="width: 15%;">Gas Mcf</td> <td style="width: 15%;">Water Bbbs.</td> <td style="width: 15%;">Gas-Oil Ratio</td> <td style="width: 15%;">Gravity</td> </tr> </table>	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF COMPLETION					
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>					

CONFIDENTIAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

CMX, Inc.
1551 N. Waterfront Pkwy., Ste. 150
Wichita, KS 67206

Invoice No. **8325**
 Field Ticket **7949**
 Date **8/8/2007**
 PO#

Date of Job	County	State	Lease	Well No.
08/05/07	Dickinson	KS	Hanh	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
	Service Charge			625.00
95	Mileage Charge	mi	2.75	261.25
125	Class A Cement	sax	9.25	1,156.25
4	Calcium Chloride	sax	40.00	160.00
31	Flo-Seal	lb	1.80	55.80
125	Bulk Charge	sax	1.15	143.75
	Drayage			574.80
	10% Discount (148.94)			
	<i>Thank you for your continued business</i>			
		Sub-Total		2,976.85
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2090.60	886.25	0.063	131.71	\$2,959.62

TERMS: Net 30 days from invoice date. Please pay from this invoice.

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ORIGINAL INVOICE

CONSERVATION DIVISION
 WICHITA, KS



United Cementing and Acid Co., Inc.

SERVICE TICKET

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL

7949

DATE 8-5-07

COUNTY Dickinson CITY Gypsum

CHARGE TO CMX

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Hehn #1 CONTRACTOR [Signature]

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
125sk	Class A cmt	625.00	
4sk	Calcium Chloride	1,156.75	
3116	Flo-Seal	160.00	
		55.80	
	BULK CHARGE 125sk		143.75
	BULK TRK. MILES 95miles 574.8tm		574.80
	PUMP TRK. MILES 95miles		261.25
	PLUGS 2976.85 before 5% Discount		
	2,828.00 After 5% before Tax SALES TAX		
		TOTAL	

T.D. 220.69 ft

CSG. SET AT _____ VOLUME _____

SIZE HOLE 12 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 2 3/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 4:05pm TIME FINISHED 8:20pm

REMARKS: Cement circulated to surface, closed in valve on sewage

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CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME Jerry McDonnell UNIT NO. B31

NAME Levi Farnes P-114 UNIT NO. _____

Jason Burklow
 CEMENTER OR TREATER

Randy D. Mowbray
 OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
 FAX 316-321-4720
 2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

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Date 8-5-07 District _____ Ticket No. 7949
 Company LMX Rig Whelan #2
 Lease _____ Well No. _____
 County Dickinson State KS
 Location _____ Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____
 Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:
 Spacer Type: H₂O
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
125 SK CLASS A 2 7/8" 1/4" # SK Flo-Seal

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Acid Type _____
 Pump Truck Used _____
 Bulk Equipment _____
 Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER/TREATER _____

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:05 pm						Arrive on location
4:05 pm						Still drilling, wait to run
7:57 pm						Break circulation
8:00 pm						START CMT 30, 0544681 total
8:17 pm						end cmt START Displace 12, 7639681
8:20 pm						end Displacement, Job finished

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FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

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United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Invoice No. **8341**
 Field Ticket **7973**
 Date **8/13/2007**

CMX, Inc.
1551 Waterfront Pkwy., Ste. 150
Wichita, KS 67206

PO#

Date of Job	County	State	Lease	Well No.
08/12/07	Dickinson	KS	Hann	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price		Total
	PLUG TO ABANDON	UOM		
75	60/40 Pozmix	sax	8.25	618.75
3	Gel	sax	12.50	37.50
25	Flo-Seal	lb	1.80	45.00
75	Bulk Charge	sax	1.15	86.25
	Drayage			302.81
95	Mileage Charge	mi	2.75	261.25
	Service Charge			625.00
	Discount 5% (98.82)			
	<i>Thank you for your continued business</i>			
			Sub-Total	1,976.56
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1976.56		0.063	124.52	\$2,002.26

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 WICHITA, KS



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

834

SERVICE TICKET CONFIDENTIAL 7973

DATE 8-12-07

COUNTY Dickinson CITY Gypsum

CHARGE TO Cmx
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Hann #1 CONTRACTOR Warren
 KIND OF JOB PTA SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
75 SK	60/40 Poz	625.00
3 SK	6el	618.75
25 lb	flocel	37.50
		45.00
	BULK CHARGE <u>handling</u>	86.25
	BULK TRK. MILES <u>3.1875</u>	302.81
	PUMP TRK. MILES <u>95 m. les</u>	261.25
	PLUGS <u>1931.50 before 5% discount</u>	
	<u>1976.50</u>	
		RECEIVED KANSAS CORPORATION COMMISSION
		SEP 17 2009
		SALES TAX
		TOTAL

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 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 8 5/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 10:45 TIME FINISHED 2:45

REMARKS: 1st plug 35 SK 60/40 poz 4% gel 1/4# flocel set
2nd plug 25 SK 60/40 poz 4% gel 1/4# flocel circulated
to surface - Noth hole plug All pipe clean

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jesse Moore</u>	<u>55 37</u>	<u>Steve Davis</u>	<u>P-14</u>
<u>Jason Burdow</u>	<u>4</u>	<u>Randy D. Marks</u>	
CEMENTER OR TREATER		OWNER'S REP.	